

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)

Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of 2019/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

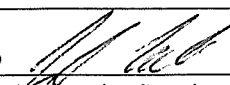
IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		Year/Period of Report End of <u>2019/Q3</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
05 Name of Contact Person Joseph M. Lillo		06 Title of Contact Person Vice President - Finance	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7333		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr)	

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph M. Lillo		12 Title Vice President - Finance	
13 Signature /s/ Joseph M. Lillo 		14 Date Signed 11/26/2019	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of <u>2019/Q3</u>

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
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	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520		
19	Shipper Supplied Gas for the Current Quarter	521		

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Northern Natural Gas Company			2019/Q3
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. CP18-534-000

By Commission order issued February 21, 2019, Respondent was granted approval to construct and operate (1) an approximately 12.2-mile-long, 16-inch-diameter pipeline in Olmsted County, Minnesota, (Rochester lateral); (2) a delivery point at the terminus of the Rochester lateral in Olmsted County, Minnesota, (Rochester Town Border Station); (3) increase the maximum allowable operating pressure on an approximately 8-mile segment of the La Crosse branch line in Freeborn and Mower counties, Minnesota (La Crosse branch line MAOP upgrade); (4) the relocation of a MAOP control valve assembly in Mower County, Minnesota. (MAOP regulator); (5) an approximately 10-mile-long, 24-inch-diameter pipeline in Hennepin and Wright counties, Minnesota, (Rockford to Buffalo lateral); (6) an approximately 4.3-mile-long, 8-inch-diameter pipeline extension in Morrison County, Minnesota, (Alexandria Branch Line Loop Extension); (7) an approximately 1.6-mile-long, 6-inch-diameter pipeline loop in Le Sueur County (New Prague Branch Line Loop); (8) an approximately 3.1-mile-long, 24-inch-diameter pipeline loop in Carver County, Minnesota, (Willmar C-Line Extension); (9) a new Carver compressor station with a single 11,153-horsepower unit in Carver County, Minnesota (Carver compressor station); (10) a new 15,900-horsepower unit (Unit 3) at the Faribault compressor station in Rice County; and (11) a new 15,900-horsepower unit (Unit 2) at the Owatonna compressor station in Steele County, Minnesota. The New Prague branch line loop was placed into service August 1, 2019.

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Northern Natural Gas Company			2019/Q3
Important Changes During the Quarter/Year			

BLANKET CERTIFICATE ACTIVITIES

CP19-35-000

Pursuant to Northern's blanket authority granted September 1, 1982, in Docket No. CP82-401-000, and the prior notice provisions in section 157.210 of the Commission's regulations, Northern received authorization to construct and operate an approximately two-mile extension of its 36-inch-diameter E-line in Worth County, Iowa, and Freeborn County, Minnesota. The pipeline extension was placed into service August 5, 2019.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2019.

6. None

7. None

8. None

9. Refer to Note 6 included in the Notes to Financial Statements on page 122.

10. None

11. None

12. None

13. Not applicable

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Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	4,671,958,287	4,564,219,594	
3	Construction Work in Progress (107)	200-201	363,604,135	90,811,660	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,035,562,422	4,655,031,254	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,392,877,412	1,377,505,067	
6	Net Utility Plant (Total of line 4 less 5)		3,642,685,010	3,277,526,187	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		3,642,685,010	3,277,526,187	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396	
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0	
15	Gas Owed to System Gas (117.4)	220	1,067,243	1,924,933	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		0	0	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0	
19	Investments in Associated Companies (123)	222-223	0	0	
20	Investments in Subsidiary Companies (123.1)	224-225	0	0	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		51,140,146	47,936,335	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		51,140,146	47,936,335	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		(15,364,819)	(14,992,868)	
33	Special Deposits (132-134)		1,500,673	3,422,757	
34	Working Funds (135)		22,900	22,900	
35	Temporary Cash Investments (136)	222-223	25,814,088	29,719,441	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		44,378,554	107,207,344	
38	Other Accounts Receivable (143)		5,981,866	568,642	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0	
40	Notes Receivable from Associated Companies (145)		475,000,000	305,000,000	
41	Accounts Receivable from Associated Companies (146)		4,695,658	9,246,046	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	604,858,914	626,402,320	148,022,574	148,565,112
3	Operating Expenses					
4	Operation Expenses (401)	317-325	162,333,916	226,899,710	52,725,323	59,934,825
5	Maintenance Expenses (402)	317-325	84,557,381	72,066,091	37,858,489	37,839,824
6	Depreciation Expense (403)	336-338	59,105,671	54,395,319	19,687,100	18,189,664
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	6,741,020	6,439,358	2,287,866	2,155,165
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	36,984,446	45,275,349	4,556,759	15,142,877
15	Income Taxes-Federal (409.1)	262-263	37,339,799	33,443,114	(547,385)	(1,322,079)
16	Income Taxes-Other (409.1)	262-263	11,769,477	10,455,876	(863,865)	(1,333,296)
17	Provision of Deferred Income Taxes (410.1)	234-235	52,884,126	217,164,382	18,539,570	18,193,007
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	48,597,899	214,867,066	12,517,507	14,669,583
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		403,117,937	451,272,133	121,726,350	134,130,404
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		201,740,977	175,130,187	26,296,224	14,434,708

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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		201,740,977	175,130,187	26,296,224	14,434,708
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	5,173	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		11,762,719	5,758,391	5,016,474	2,773,028
38	Allowance for Other Funds Used During Construction (419.1)		7,347,449	4,959,522	3,939,493	2,386,351
39	Miscellaneous Nonoperating Income (421)		6,379,136	4,924,056	2,891,484	2,541,821
40	Gain on Disposition of Property (421.1)		0	89,672	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		25,489,304	15,726,468	11,847,451	7,701,200
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		87,925	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	144,501	79,287	28,401	6,077
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		448	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		35,972	12,041	2,860	2,303
49	Other Deductions (426.5)		91,377	44,299	19,913	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	360,223	135,627	51,174	8,380
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	4,532,388	2,826,149	2,124,804	1,398,113
54	Income Taxes-Other (409.2)	262-263	1,735,721	1,082,301	813,714	535,420
55	Provision for Deferred Income Taxes (410.2)	234-235	2,730,048	3,401,763	1,462,130	2,200,441
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,367,130	3,142,121	1,229,020	2,069,852
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,631,027	4,168,092	3,171,628	2,064,122
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		18,498,054	11,422,749	8,624,649	5,628,698
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		37,584,444	30,794,167	13,850,000	11,319,167
63	Amortization of Debt Disc. and Expense (428)	258-259	308,657	399,475	111,163	127,338
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	37,600	0	34,283	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	117,894	88,747	30,091	21,838
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,640,262	1,037,633	879,278	499,458
70	Net Interest Charges (Total of lines 62 thru 69)		36,333,133	30,244,756	13,077,693	10,968,885
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		183,905,898	156,308,180	21,843,180	9,094,521
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		183,905,898	156,308,180	21,843,180	9,094,521

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Statement of Retained Earnings

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
- Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		794,291,575	598,168,842
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		183,905,898	156,308,180
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		30,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		978,197,473	724,477,022
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		978,197,473	724,477,022
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows				
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 116)	183,905,898	156,308,180	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	65,846,691	60,834,677	
5	Amortization of (Specify) (footnote details)	7,973,718	7,985,459	
6	Deferred Income Taxes (Net)	4,649,145	2,556,958	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	42,301,840	48,416,891	
9	Net (Increase) Decrease in Inventory	(1,886,287)	(2,566,881)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	22,883,702	18,216,321	
12	Net (Increase) Decrease in Other Regulatory Assets	(12,512,897)	5,014,071	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(667,093)	(11,180,208)	
14	(Less) Allowance for Other Funds Used During Construction	7,347,449	4,959,522	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):	41,404,980	(8,399,925)	
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)	346,552,248	272,226,021	
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(430,348,219)	(261,153,134)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(7,347,449)	(4,959,522)	
27	Other (footnote details):	35,982,503	19,703,361	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(387,018,267)	(236,490,251)	
29				
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)	0	204,346	
32				
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34	Contributions and Advances from Assoc. and Subsidiary Companies			
35	Disposition of Investments in (and Advances to)			
36	Associated and Subsidiary Companies			
37				
38	Purchase of Investment Securities (a)	(16,438,010)	(9,458,512)	
39	Proceeds from Sales of Investment Securities (a)	15,440,147	5,785,950	

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Statement of Cash Flows (continued)				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year	
40	Loans Made or Purchased			
41	Collections on Loans			
42				
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other (footnote details):			
48	Net Cash Provided by (Used in) Investing Activities			
49	(Total of lines 28 thru 47)	(388,016,130)	(239,958,467)	
50				
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			
53	Long-Term Debt (b)	207,516,000	449,923,500	
54	Preferred Stock			
55	Common Stock			
56	Other (footnote details): Debt issuance costs	(2,311,042)	(4,128,030)	
57	Net Increase in Short-term Debt (c)			
58	Other: Proceeds from redemption of promissory notes from BHE	(170,000,000)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	35,204,958	445,795,470	
60				
61	Payments for Retirement of:			
62	Long-Term Debt (b)		(200,000,000)	
63	Preferred Stock			
64	Common Stock			
65	Other (footnote details): Issuance of promissory notes to BHE		(255,000,000)	
66	Net Decrease in Short-Term Debt (c)			
67				
68	Dividends on Preferred Stock			
69	Dividends on Common Stock		(30,000,000)	
70	Net Cash Provided by (Used in) Financing Activities			
71	(Total of lines 59 thru 69)	35,204,958	(39,204,530)	
72				
73	Net Increase (Decrease) in Cash and Cash Equivalents			
74	(Total of line 18, 49 and 71)	(6,258,924)	(6,936,976)	
75				
76	Cash and Cash Equivalents at Beginning of Period	27,575,330	29,759,193	
77				
78	Cash and Cash Equivalents at End of Period	21,316,406	22,822,217	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists

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of 14,700 miles of natural gas pipelines, including 6,300 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.0 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 79 Bcf of firm service and operational storage cycle capacity in five storage facilities. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 1.2 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited financial statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2018 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2019 and for the nine-month periods ended September 30, 2019 and 2018. The results of operations for the nine-month period ended September 30, 2019 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 26, 2019, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2019.

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(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	September 30, 2019	December 31, 2018
Cash and cash equivalents	\$ 10,472	\$ 14,749
Restricted cash and cash equivalents in special deposits	226	337
Restricted cash and cash equivalents in other special funds	10,618	12,489
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 21,316	\$ 27,575

(3) Leases

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. The Respondent adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on the Respondent's Financial Statements and disclosures included within Notes to Financial Statements.

(4) Recent Financial Transactions

In June 2019, the Respondent issued \$200 million of its 4.30% Senior Bonds due January 2049. The bonds are part of the same series as the \$450 million aggregate principal amount of 4.30% bonds due 2049 that were issued in July 2018. The Respondent used the net proceeds for general corporate purposes, including to fund capital expenditures.

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(5) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.9 million for each of the nine-month periods ended September 30, 2019 and 2018. As of September 30, 2019, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$14.5 million and \$28.4 million, respectively. As of December 31, 2018, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$14.5 million and \$27.4 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(6) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

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The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2019					
Assets:					
Commodity derivatives	\$ —	\$ 2,776	\$ —	\$ (2,378)	\$ 398
Money market mutual funds ⁽²⁾	36,617	—	—	—	36,617
Investment funds	13,370	—	—	—	13,370
	<u>\$ 49,987</u>	<u>\$ 2,776</u>	<u>\$ —</u>	<u>\$ (2,378)</u>	<u>\$ 50,385</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (2,662)</u>	<u>\$ —</u>	<u>\$ 2,378</u>	<u>\$ (284)</u>
As of December 31, 2018					
Assets:					
Commodity derivatives	\$ —	\$ 3,383	\$ —	\$ (1,585)	\$ 1,798
Money market mutual funds ⁽²⁾	42,526	—	—	—	42,526
Investment funds	6,102	—	—	—	6,102
	<u>\$ 48,628</u>	<u>\$ 3,383</u>	<u>\$ —</u>	<u>\$ (1,585)</u>	<u>\$ 50,426</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (2,425)</u>	<u>\$ —</u>	<u>\$ 1,585</u>	<u>\$ (840)</u>

(1) Represents netting under master netting arrangements.

(2) Amounts are included in cash, temporary cash investments and other special funds on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying

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forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value with realized and unrealized gains and losses recognized in earnings. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(7) Commitments and Contingencies

Regulatory Matters

In July 2018, the FERC issued a final rule adopting procedures for determining whether natural gas pipelines were collecting unjust and unreasonable rates in light of the reduction in the federal corporate tax rate from 2017 Tax Reform. Pursuant to the final rule, in October 2018, the Respondent filed an informational filing on FERC Form No. 501-G and a Statement Demonstrating Why No Rate Adjustment is Necessary. In January 2019, FERC initiated a Section 5 investigation to determine whether the rates currently charged by the Respondent are just and reasonable. As required by the FERC Section 5 order, the Respondent filed a full cost and revenue study on April 1, 2019. On July 1, 2019, the Respondent filed a Section 4 rate case. The Respondent has requested increases in various rates, including transportation reservation rates ranging from approximately 35% in the Field Area to 90% in the Market Area to be implemented, subject to refund, effective January 1, 2020. On September 12, 2019, FERC consolidated the Section 5 investigation and the Section 4 rate case into one procedural process set for hearing commencing June 23, 2020.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas migrated from its former certificated storage field boundaries near Cunningham, Kansas and was produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and Iuka-Carmi Development, LLC. In order to mitigate its losses, the Respondent initiated the following actions:

- In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent either acquired the storage rights or purchased the property on 3,696 acres, or 30% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. The federal district court established a three-person condemnation panel which issued a report in August 2014, recommending a total award of \$7.3 million. The federal district court issued a decision in February 2015, adopting the condemnation panel's recommendations. In July 2017, the Tenth Circuit Court of Appeals reversed the federal district court award requiring the Respondent to pay for the value of storage gas remaining in the extension area and rejected the appeals of the defendants for additional compensation for storage rights and wells that were converted to observation wells. The Tenth Circuit Court of Appeals also rejected

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the defendants' request for attorney's fees. The decision reduced the condemnation award by approximately \$6.0 million. The case was remanded to the federal district court for final disposition. Briefs were filed in April 2018, on the remand issues, and responsive briefs were filed in May 2018. In March 2019 the federal district court entered a Memorandum and Order adopting the Respondent's position on the remaining issues. Motions to reconsider the decision have been filed by the defendants and were denied by the court. In July 2019, the defendants filed a notice of appeal to the Tenth Circuit Court of Appeals. The appeals were dismissed as premature as a final order has not been issued by the district court.

- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas for nuisance, conversion and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. The conversion claims related to production of storage gas before the date of the certificate expansion order have been dismissed. In May 2016, the court issued an order lifting the stay that had been in place since August 2011. The trial commenced in October 2019, on the nuisance and unjust enrichment claims. In November 2019, the jury returned a verdict in favor of the defendants.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers after the June 2010 FERC order. In August 2014, the Pratt County State District Court granted the producers' motion for summary judgment, finding the Respondent did not have a viable conversion claim related to the gas produced after June 2010. The Respondent appealed the decision to the Kansas Court of Appeals and the case was transferred to the Kansas Supreme Court in October 2017. Oral argument was held in September 2018. The proceeds from June 2010 through February 2011 when the wells were shut-in will continue to be held in suspense pending appeal with the Kansas Supreme Court. The Respondent has valued these amounts at approximately \$3.4 million. On September 6, 2019, the Kansas Supreme Court reversed the decision of the trial court finding the Respondent held title to storage gas produced after the June 2010 Order. The case will be remanded for further proceedings.
- In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The cases were moved to federal district court in Wichita, Kansas in December 2011, at the request of the Respondent. The case will likely be resolved in light of the completion of the condemnation and nuisance matters described above.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern Natural Gas Company			2019/Q3
Notes to Financial Statements			

(8) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$42.3 million and \$45.0 million for the nine-month periods ended September 30, 2019 and 2018, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$6.2 million and \$5.2 million for the nine-month periods ended September 30, 2019 and 2018, respectively. MEC also provided electricity and other services to the Respondent of \$0.6 million and \$0.4 million for the nine-month periods ended September 30, 2019 and 2018. The Respondent reimbursed MEC \$55.2 million and \$47.8 million for the nine-month periods ended September 30, 2019 and 2018, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$2.7 million for each of the nine-month periods ended September 30, 2019 and 2018. Income tax transactions with BHE resulted in net payments of \$32.5 million and \$39.9 million for the nine-month periods ended September 30, 2019 and 2018, respectively.

As of September 30, 2019 and December 31, 2018, the Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$1.2 million. The Respondent also had accounts receivable from affiliates of \$4.7 million and \$9.2 million as of September 30, 2019 and December 31, 2018.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$1.1 million and \$1.3 million for the nine-month periods ended September 30, 2019 and 2018, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of September 30, 2019 and December 31, 2018 was \$475.0 million and \$305.0 million, respectively. The notes contain variable interest rates based on 30-day London Interbank Offered Rate plus a fixed spread per annum. Interest income of \$9.9 million and \$4.9 million was recorded for the nine-month periods ended September 30, 2019 and 2018, respectively.

(9) Subsequent Events

In October and November 2019, BHE redeemed promissory notes from the Respondent totaling \$130.0 million.

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	4,136,051,190
4	Property Under Capital Leases	851,497
5	Plant Purchased or Sold	
6	Completed Construction not Classified	524,726,044
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	4,661,628,731
9	Leased to Others	
10	Held for Future Use	10,329,556
11	Construction Work in Progress	363,604,135
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,035,562,422
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,392,877,412
15	Net Utility Plant (Total of lines 13 and 14)	3,642,685,010
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,272,697,088
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	42,365
21	Amortization of Other Utility Plant	119,990,437
22	TOTAL In Service (Total of lines 18 thru 21)	1,392,729,890
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	147,522
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	147,522
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,392,877,412

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		4,136,051,190		
4		851,497		
5				
6		524,726,044		
7				
8		4,661,628,731		
9				
10		10,329,556		
11		363,604,135		
12				
13		5,035,562,422		
14		1,392,877,412		
15		3,642,685,010		
16				
17				
18		1,272,697,088		
19				
20		42,365		
21		119,990,437		
22		1,392,729,890		
23				
24				
25				
26				
27				
28		147,522		
29				
30		147,522		
31				
32				
33		1,392,877,412		

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	157,642,332	80,683,172
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	6,131,534	8,002,470
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	531,590,525	171,530,064
6	Other Storage Plant	126,189,578	42,743,898
7	Base Load LNG Terminating and Processing Plant	7,794,593	1,634,826
8	Transmission	3,731,460,457	1,051,253,952
9	Distribution		
10	General	100,819,712	36,881,508
11	TOTAL (total of lines 1 thru 10)	4,661,628,731	1,392,729,890

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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	215,766	1,508,007	928			1,723,773
2							
3	Asset retirement obligation	26,422,444	743,970				27,166,414
4							
5	Deferred FERC annual charge	375,139	1,718,187	928	375,140		1,718,186
6							
7	Deferred income taxes for AFUDC equity	17,851,058	1,448,244	421	81,154		19,218,148
8							
9	Smartpigging/hydrostatic testing	26,606,314	3,611,969	833,863	1,993,377		28,224,906
10							
11	Realized deferred unamortized loss on derivative contracts	37,891,126		803	2,939,901		34,951,225
12							
13	Defined benefit pension plan	14,535,924	1,533				14,537,457
14							
15	Fuel, unaccounted for, and other trackers	8,796,808	5,786,725	813,855	13,308,371		1,275,162
16							
17	Encroachment revaluation	114,132		813	114,132		
18							
19	Unrealized loss on derivatives		283,805	254.3			283,805
20							
21							
22							
23							
24							
25							
26							
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28							
29							
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39							
40	Total	132,808,711	15,102,440		18,812,075	0	129,099,076

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q3	
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	1,983,694				503,328	2,487,022
2							
3	Employee benefits	28,092,252	128	195,762		530,290	28,426,790
4							
5	Encroachment revaluation					139,433	139,433
6							
7	Fuel, unaccounted for, and other trackers	5,730,796	182.3	5,730,796		2,803,420	2,803,420
8							
9	Unrealized gain on financial hedge	3,575,633	421	1,021,664		505,731	3,059,700
10							
11	Excess deferred income taxes	394,119,879	Various	233,735		31,422	393,917,566
12							
13							
14							
15							
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18							
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44							
45	Total	433,502,254		7,181,947	0	4,513,624	430,833,931

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	1,796,672			4,073,069	4,073,069
2	Transportation of Gas for Others (489.2 and 489..3)					
3	TF	25,935,853		33,321	8,528,615	8,561,936
4	TFX	80,715,952		105,281	28,697,933	28,803,214
5	GS-T					
6	TI	4,921,434		6,449	484,459	490,908
7	LDS					
8	SMS	2,694,418			949,536	949,536
9	Less: LDS units in other rate schedules					
10	Less: SMS units in other rate schedules	-2,694,418				
11						
12						
13						
14						
15						
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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	123,999			256,015	256,015	1,022,604			1,878,541	1,878,541
2										
3	26,708,312		35,156	8,487,032	8,522,188	25,665,266		33,840	8,471,798	8,505,638
4	81,107,773		105,818	29,583,143	29,688,961	72,878,646		94,307	27,414,404	27,508,711
5										
6	6,129,573		7,757	541,351	549,108	4,904,777		6,682	429,320	436,002
7				2,000	2,000	812			233	233
8	2,397,856			944,021	944,021	2,354,425			943,135	943,135
9						-812				
10	-2,397,856					-2,354,425				
11										
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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
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62						
63	Total Transportation (Other than Gathering)	111,573,239		145,051	38,660,543	38,805,594
64	Storage (489.4)					
65	FDD-1	1,580,596			7,433,026	7,433,026
66	IDD-1	2,056,018			223,070	223,070
67	PDD-1	509,311			422,349	422,349
68						
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85						
86						
87						
88						
89						
90	Total Storage	4,145,925			8,078,445	8,078,445
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)				1,437	1,437
98	Other Gas Revenues (495)				346,820	346,820
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				348,257	348,257
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	117,515,836		145,051	51,160,314	51,305,365

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	113,945,658		148,731	39,557,547	39,706,278	103,448,689		134,829	37,258,890	37,393,719
64										
65	1,693,324			7,431,948	7,431,948	1,291,618			7,467,170	7,467,170
66	1,107,272			240,020	240,020	853,024			163,593	163,593
67	146,005			892,469	892,469	23,155			749,852	749,852
68										
69										
70										
71										
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79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	2,946,601			8,564,437	8,564,437	2,167,797			8,380,615	8,380,615
91										
92										
93										
94										
95										
96										
97				1,437	1,437				2,037	2,037
98				133,788	133,788				400,341	400,341
99										
100				135,225	135,225				402,378	402,378
101	117,016,258		148,731	48,513,224	48,661,955	106,639,090		134,829	47,920,424	48,055,253

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
Natural Gas Company- Gas Revenues and Dekatherms					
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date					
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.					
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)		
1	(480) Residential Sales				
2	(481) Commercial and Industrial Sales	215,540	35,900		
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale	34,941,474	13,944,775		
5	(484) Interdepartmental Sales				
6	Total Sales (Lines 1 to 5)	35,157,014	13,980,675		
7	485 Intracompany Transfers				
8	487 Forfeited Discounts				
9	488 Miscellaneous Service Revenues				
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	512,229,559	1,088,396,702		
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
13	489.4 Revenues from Storing Gas of Others	51,039,170	83,148,876		
14	490 Sales of Prod. Ext. from Natural Gas				
15	491 Revenues from Natural Gas Proc. by Others				
16	492 Incidental Gasoline and Oil Sales	53,663			
17	493 Rent from Gas Property	11,861			
18	494 Interdepartmental Rents				
19	495 Other Gas Revenues	6,367,647			
20	Subtotal:	604,858,914			
21	496 (Less) Provision for Rate Refunds				
22	TOTAL	604,858,914			

Name of Respondent Northern Natural Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
Gas Production and Other Gas Supply Expenses					
Report the amount of gas production and other gas supply expenses year to date					
Line No.	Account (a)	Year to Date (b)			
1	Production Expenses				
2	Manufactured Gas Production				
3	Total Manufactured Gas Production (700-742)				
4	Natural Gas Production and Gathering				
5	(750-760) Operation				
6	(761-769) Maintenance				
7	Total Natural Gas Production and Gathering (lines 5 and 6)				
8	Production Extraction				
9	(770-783) Operation				
10	(784-791) Maintenance				
11	Total Production Extraction (lines 9 and 10)				
12	(795-798) Exploration and Development Expenses				
13	Other Gas Supply Expenses				
14	Operation				
15	(800) Natural Gas Well Head Purchases				
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers				
17	(801) Natural Gas Field Line Purchases				
18	(802) Natural Gasoline Plant Outlet Purchases				
19	(803) Natural Gas Transmission Line Purchases	27,249,510			
20	(804) Natural Gas City Gate Purchases				
21	(804.1) Liquefied Natural Gas Purchases				
22	(805) Other Gas Purchases	12,529,835			
23	(805.1) (Less) Purchase Gas Cost Adjustments				
24	Total Purchased Gas (lines 15 through 23)	39,779,345			
25	(806) Exchange Gas	369,293			
26	Purchased Gas Expenses				
27	(807.1) Well Expense - Purchased Gas				
28	(807.2) Operation of Purchased Gas Measuring Stations				
29	(807.3) Maintenance of Purchased Gas Measuring Stations				
30	(807.4) Purchased Gas Calculations Expenses				
31	(807.5) Other Purchased Gas Expenses				
32	Total Purchased Gas Expenses (lines 27 thru 31)				
33	(808.1) Gas Withdrawn from Storage-Debit	85,039,350			
34	(808.2) (Less) Gas Delivered to Storage - Credit	89,926,293			
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit				
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit				
37	Gas Used in Utility Operation - Credit				
38	(810) Gas Used for Compressor Station Fuel - Credit	37,192,640			
39	(811) Gas Used for Products Extraction - Credit				
40	(812) Gas Used for Other Utility Operations - Credit	7,778,241			
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	44,970,881			
42	(813) Other Gas Supply Expense	7,935,046			
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	(1,774,140)			
44	Total Production Expenses (Lines 3,7,11,12, and 43)	(1,774,140)			

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	10,190,119	
4	(830-837) Maintenance	13,728,144	
5	Total Underground Storage Expenses (Lines 3 and 4)	23,918,263	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations	5,983,166	
8	(843.1-843.9) Maintenance	2,608,255	
9	Total Other Storage Expenses (lines 7 and 8)	8,591,421	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	2,268,071	
17	(851) System Control and Load Dispatching	5,718,212	
18	(852) Communication System Expenses	1,065,632	
19	(853) Compressor Station Labor and Expenses	10,385,961	
20	(854) Gas for Compressor Station Fuel	36,121,066	
21	(855) Other Fuel and Power for Compressor Stations	2,215,610	
22	(856) Mains Expenses	16,944,128	
23	(857) Measuring and Regulating Station Expenses	5,086,846	
24	(858) Transmission and Compression of Gas by Others		
25	(859) Other Expenses	2,912,784	
26	(860) Rents	256,957	
27	Total Transmission Operation Expenses (Lines 16 through 26)	82,975,267	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	868,834	
30	(862) Maintenance of Structures and Improvements	2,002,057	
31	(863) Maintenance of Mains	32,559,526	
32	(864) Maintenance of Compressor Station Equipment	23,146,373	
33	(865) Maintenance of Measuring and Regulating Equipment	2,410,258	
34	(866) Maintenance of Communication Equipment	182,001	
35	(867) Maintenance of Other Equipment	7,051,933	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	68,220,982	
37	Total Transmission Expenses (lines 27 and 36)	151,196,249	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	183,705,933	

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	5,305,276
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	2,990,247	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	5,493,562	0	213,830
6	Other Storage Plant	1,182,540	0	0
7	Base Load LNG Terminating and Processing Plant	180,243	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	42,655,850	0	1,221,914
10	Distribution Plant	0	0	0
11	General Plant	6,603,229	0	0
12	Common Plant	0	0	0
13	TOTAL GAS (Lines 1 through 12)	59,105,671	0	6,741,020

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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		8,319,291	1,468,500
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,088,396,702	328,967,586
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	81,965,379	46,322,183
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328	1,963,958	
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		49,832,546	1,303,658
13	Gas Received from Shippers as Compressor Station Fuel		21,099,175	7,004,871
14	Gas Received from Shippers as Lost and Unaccounted for		878,593	(499,581)
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,252,455,644	384,567,217
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		13,980,675	2,943,275
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,088,396,702	328,967,586
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	70,212,979	6,805,103
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,459,034	1,185,873
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		61,557,919	40,594,742
28	Gas Used for Compressor Station Fuel	509	13,787,696	3,037,463
29	Other Deliveries and Gas Used for Other Operations		2,031,269	354,086
30	Total Deliveries (Total of lines 18 thru 29)		1,251,426,274	383,888,128
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,029,370	679,089
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,252,455,644	384,567,217

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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	482,489	208,191	1,284,590	1,975,270
5	Distribution				
6	Storage			146,881	146,881
7	Total Shipper Supplied Gas	482,489	208,191	1,431,471	2,122,151
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	230,417	99,411	613,346	943,174
12	Distribution				
13	Storage			25,229	25,229
14	Total gas used in compressors	230,417	99,411	638,575	968,403
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	25,804	11,133	68,690	105,627
19	Distribution				
20	Storage			13,042	13,042
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	25,804	11,133	81,732	118,669
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	67,404	29,080	179,419	275,903
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	67,404	29,080	179,419	275,903

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	938,541	404,921	2,498,295	3,841,757					805	805
5										
6			285,566	285,566						
7	938,541	404,921	2,783,861	4,127,323						
8										
9										
10										
11	447,978	193,274	1,192,467	1,833,719					854	810
12										
13			49,050	49,050					819	810
14	447,978	193,274	1,241,517	1,882,769						
15										
16										
17										
18	50,167	21,644	133,539	205,350					See footnote	812
19										
20			25,356	25,356					See footnote	812
21										
22	50,167	21,644	158,895	230,706						
23										
24										
25										
26	131,047	56,538	348,831	536,416					813	812
27										
28										
29										
30	131,047	56,538	348,831	536,416						

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	158,864	68,567	423,135	650,566
35	Distribution				
36	Storage			108,610	108,610
37	Total Net Excess Or (Deficiency)	158,864	68,567	531,745	759,176
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Gas to be returned to shippers	158,864	68,567	531,745	759,176
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	158,864	68,567	531,745	759,176
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

66	Forwardhaul Volume in Dths for the Quarter	328,967,586
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	328,967,586

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Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	309,349	133,465	823,458	1,266,272						
35										
36			211,160	211,160						
37	309,349	133,465	1,034,618	1,477,432						
38										
39										
40										
41										
42										
43										
44	309,349	133,465	1,034,618	1,477,432					805	182.3
45										
46										
47										
48										
49										
50										
51	309,349	133,465	1,034,618	1,477,432						
52										
53										
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	523,244	226,624	1,256,666	2,006,534
5	Distribution				
6	Storage			158,635	158,635
7	Total Shipper Supplied Gas	523,244	226,624	1,415,301	2,165,169
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	227,638	98,544	546,661	872,843
12	Distribution				
13	Storage			26,049	26,049
14	Total gas used in compressors	227,638	98,544	572,710	898,892
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	27,805	12,037	66,774	106,616
19	Distribution				
20	Storage			10,428	10,428
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	27,805	12,037	77,202	117,044
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	53,950	23,355	129,560	206,865
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	53,950	23,355	129,560	206,865

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	1,060,121	458,925	2,545,835	4,064,881					805	805
5										
6			320,591	320,591						
7	1,060,121	458,925	2,866,426	4,385,472						
8										
9										
10										
11	461,307	199,699	1,107,810	1,768,816					854	810
12										
13			52,788	52,788					819	810
14	461,307	199,699	1,160,598	1,821,604						
15										
16										
17										
18	56,348	24,393	135,319	216,060					See footnote	812
19										
20			21,132	21,132					See footnote	812
21										
22	56,348	24,393	156,451	237,192						
23										
24										
25										
26	109,053	47,209	261,887	418,149					813	812
27										
28										
29										
30	109,053	47,209	261,887	418,149						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	213,851	92,688	513,671	820,210
35	Distribution				
36	Storage			122,158	122,158
37	Total Net Excess Or (Deficiency)	213,851	92,688	635,829	942,368
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Gas to be returned to shippers	213,851	92,688	635,829	942,368
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	213,851	92,688	635,829	942,368
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers				
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	433,413	187,624	1,040,819	1,661,856						
35										
36			246,671	246,671						
37	433,413	187,624	1,287,490	1,908,527						
38										
39										
40										
41										
42										
43										
44	433,413	187,624	1,287,490	1,908,527					805	182.3
45										
46										
47										
48										
49										
50										
51	433,413	187,624	1,287,490	1,908,527						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	538,198	223,937	1,304,521	2,066,656
5	Distribution				
6	Storage			151,314	151,314
7	Total Shipper Supplied Gas	538,198	223,937	1,455,835	2,217,970
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	287,862	119,832	697,767	1,105,461
12	Distribution				
13	Storage			64,707	64,707
14	Total gas used in compressors	287,862	119,832	762,474	1,170,168
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	28,262	11,765	68,504	108,531
19	Distribution				
20	Storage			9,842	9,842
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	28,262	11,765	78,346	118,373
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	51,122	21,281	123,918	196,321
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	51,122	21,281	123,918	196,321

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	1,041,354	433,498	2,524,205	3,999,057					805	805
5										
6			293,430	293,430						
7	1,041,354	433,498	2,817,635	4,292,487						
8										
9										
10										
11	557,128	231,923	1,350,458	2,139,509					854	810
12										
13			125,234	125,234					819	810
14	557,128	231,923	1,475,692	2,264,743						
15										
16										
17										
18	54,698	22,770	132,585	210,053					See footnote	812
19										
20			19,048	19,048					See footnote	812
21										
22	54,698	22,770	151,633	229,101						
23										
24										
25										
26	98,929	41,183	239,801	379,913					813	812
27										
28										
29										
30	98,929	41,183	239,801	379,913						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	170,952	71,059	414,332	656,343
35	Distribution				
36	Storage			76,765	76,765
37	Total Net Excess Or (Deficiency)	170,952	71,059	491,097	733,108
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44	Gas to be returned to shippers	170,952	71,059	491,097	733,108
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	170,952	71,059	491,097	733,108
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers				
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2019/Q3</u>
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	330,599	137,622	801,361	1,269,582						
35										
36			149,148	149,148						
37	330,599	137,622	950,509	1,418,730						
38										
39										
40										
41										
42										
43										
44	330,599	137,622	950,509	1,418,730					805	182.3
45										
46										
47										
48										
49										
50										
51	330,599	137,622	950,509	1,418,730						
52										
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61										
62										
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64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern Natural Gas Company			2019/Q3
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash (Account 131) is offset with investment accounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset these amounts.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g
The \$(103,061) pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$291,690 pertains to natural gas commodity swaps.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Northern Natural Gas Company			2019/Q3
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	2019	2018
Regulatory assets	\$ 7,665,062	\$ 7,585,983
Debt discount and expense	308,656	399,476
Total	\$ 7,973,718	\$ 7,985,459

Schedule Page: 120 Line No.: 16 Column: b

	2019	2018
Gas balancing activities	\$ 41,431,944	\$ 1,989,733
Price risk management activities	1,241,979	(8,016,723)
Deferred fuel hedges	-	(2,581,500)
Prepayments and other assets	(1,356,868)	298,237
Loss (gain) on the sale of assets	87,925	(89,672)
Total	\$ 41,404,980	\$ (8,399,925)

Schedule Page: 120 Line No.: 27 Column: b

	2019	2018
Net increase in payables and accrued expenses	\$ 35,982,503	\$ 19,703,361

Schedule Page: 120 Line No.: 31 Column: b

	2019	2018
Proceeds for the sale of land at Cunningham	-	103,005
Proceeds for the sale of the office building at Big Lake, TX	-	101,341
Total	\$ -	\$ 204,346

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a
Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	N/A
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
11	Realized deferred unamortized loss on derivative contracts	Orders 552 & 627	N/A
13	Defined benefit pension plan	AI07-1-000 & Order 710	N/A
15	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
17	Encroachment revaluation	Orders 552 & 627	N/A
19	Unrealized loss on derivatives	Orders 552 & 627	N/A

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
3	Employee benefits	A107-1-000 & Order 710	N/A
5	Encroachment revaluation	Orders 552 & 627	N/A
7	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
9	Unrealized gain on financial hedge	Orders 552 & 627	N/A
11	Excess deferred income taxes	Order 849	Through 2062

Schedule Page: 278 Line No.: 11 Column: c

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q3
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 3 Column: c

The 8,319,291 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: c

The 49,832,546 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 18 Column: c

Gas Sales include 13,944,775 Dth of system operation sales that were credited to FERC account 483 Sales for Resale and 35,900 Dth that were credited to FERC account 481 Commercial and Industrial Sales.

Schedule Page: 520 Line No.: 27 Column: c

The 61,557,919 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: c

	<u>Amount (Dth)</u>
Drip Shrinkage	4,755
Work Order Adjustment	19,298
Gas Used in other O&M Operations	2,007,216
Total	<u>2,031,269</u>

Schedule Page: 520 Line No.: 3 Column: d

The 1,468,500 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: d

The 1,303,658 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 18 Column: d

Gas Sales include 2,931,821 Dth of system operation sales that were credited to FERC account 483 Sales for Resale and 11,454 Dth that were credited to FERC account 481 Commercial and Industrial Sales.

Schedule Page: 520 Line No.: 27 Column: d

The 40,594,742 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: d

	<u>Amount (Dth)</u>
Drip Shrinkage	0
Work Order Adjustment	0
Gas Used in other O&M Operations	354,086
Total	<u>354,086</u>

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		<u>Month 1</u>	<u>Month 1</u>
		<u>Gas Used (Dth)</u>	<u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	1,370	2,663
Line Operations	856	104,257	202,687
Purification Underground Storage	821	3,157	6,138
Other Underground Storage Operations	817	7,177	13,953
Other Compressor Station Fuel	819	2,708	5,265
		118,669	\$ 230,706

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

		<u>Month 2</u>	<u>Month 2</u>
		<u>Gas Used (Dth)</u>	<u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	1	2
Line Operations	856	106,615	216,057
Purification Underground Storage	821	1,875	3,800
Other Underground Storage Operations	817	7,010	14,206
Other Compressor Station Fuel	819	1,543	3,127
		117,044	\$ 237,192

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		<u>Month 3</u>	<u>Month 3</u>
		<u>Gas Used (Dth)</u>	<u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	129	250
Line Operations	856	108,402	209,803
Purification Underground Storage	821	550	1,064
Other Underground Storage Operations	817	7,340	14,206
Other Compressor Station Fuel	819	1,952	3,778
		118,373	\$ 229,101

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 44 Column: a

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11, 18 and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.