THIS FI	ILING IS
Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No

Form 2 Approved
OMB No.1902-0028
(Expires 12/31/2020)
Form 3-Q Approved
OMB No.1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of

2019/Q3

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2019/Q3 Northern Natural Gas Company 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 06 Title of Contact Person 05 Name of Contact Person Vice President - Finance Joseph M. Lillo 07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code X An Original (Mo, Da, Yr) (1) A Resubmission 402-398-7333 (2) QUARTERLY CORPORATE OFFICER CERTIFICATION The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name Vice President - Finance Joseph M. Lillo 14 Date Signed 13 Signature /s/ Joseph M. Lillo 11/26/2019 Title 18, U.S.C. 2007, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Nam				rt ls:	Date of Report	Year/Period of Report
Nort	nern Natural Gas Company			An Original	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
		2)		Resubmission		
	List of Schedules (Nat					
Ent for c	er in column (d) the terms "none," "not applicable," or "NA" as appertain pages. Omit pages where the responses are "none," "not a	pplic	riate cabl	e, where no infor e," or "NA."	mation or amounts f	ave been reported
	Title of Schedule			Reference	Date Revised	Remarks
Line	Title of Schedule			Page No.	Dato (to vioca	Nomano
No.	(a)			(b)	(c)	(d)
	()			''	\\	
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	GAS PLANT STATISTICAL DATA					
18	Gas Account - Natural Gas			520		
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Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3
	Important Changes During the Quarter/Ye	ar	

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- 1. None
- 2. None
- 3. None
- 4. None

5. CP18-534-000

By Commission order issued February 21, 2019, Respondent was granted approval to construct and operate (1) an approximately 12.2-mile-long, 16-inch-diameter pipeline in Olmsted County, Minnesota, (Rochester lateral); (2) a delivery point at the terminus of the Rochester lateral in Olmsted County. Minnesota, (Rochester Town Border Station); (3) increase the maximum allowable operating pressure on an approximately 8-mile segment of the La Crosse branch line in Freeborn and Mower counties, Minnesota (La Crosse branch line MAOP upgrade); (4) the relocation of a MAOP control valve assembly in Mower County, Minnesota. (MAOP regulator); (5) an approximately 10-mile-long, 24-inch-diameter pipeline in Hennepin and Wright counties, Minnesota, (Rockford to Buffalo lateral); (6) an approximately 4.3-mile-long, 8-inch-diameter pipeline loop in Le Sueur County (New Prague Branch Line Loop); (7) an approximately 1.6-mile-long, 6-inch-diameter pipeline loop in Le Sueur County (New Prague Branch Line Loop); (8) an approximately 3.1-mile-long, 24-inch-diameter pipeline loop in Carver County, Minnesota, (Willmar C-Line Extension); (9) a new Carver compressor station with a single 11,153-horsepower unit in Carver County, Minnesota (Carver compressor station); (10) a new 15,900-horsepower unit (Unit 3) at the Faribault compressor station in Rice County; and (11) a new 15,900-horsepower unit (Unit 2) at the Owatonna compressor station in Steele County; Minnesota. The New Prague branch line loop was placed into service August 1, 2019.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3		
Important Changes During the Quarter/Year					

BLANKET CERTIFICATE ACTIVITIES

CP19-35-000

Pursuant to Northern's blanket authority granted September 1, 1982, in Docket No. CP82-401-000, and the prior notice provisions in section 157.210 of the Commission's regulations, Northern received authorization to construct and operate an approximately two-mile extension of its 36-inch-diameter E-line in Worth County, Iowa, and Freeborn County, Minnesota. The pipeline extension was placed into service August 5, 2019.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2019.

- 6. None
- 7. None
- 8. None
- 9. Refer to Note 6 included in the Notes to Financial Statements on page 122.
- 10. None
- 11. None
- 12. None
- 13. Not applicable

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nort	nern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of <u>2019/Q3</u>
	Comparative Balance Sh	eet (Assets and Other Debi	ts)	
Line	Title of Account	Reference	Current Year End of	Prior Year
No.	THE OF AGOUNT	Page Number	Quarter/Year Balance	End Balance
	(-)	(h)	(c)	12/31
	(a)	(b)		(d)
1	UTILITY PLANT	200-201	4,671,958,287	4,564,219,594
2	Utility Plant (101-106, 114)	200-201	363,604,135	90,811,660
3	Construction Work in Progress (107)	200-201	5,035,562,422	4,655,031,254
4	TOTAL Utility Plant (Total of lines 2 and 3) (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,392,877,412	1,377,505,067
5	Net Utility Plant (Total of line 4 less 5)		3,642,685,010	3,277,526,187
6 7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0,042,000,010	0,277,020,107
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	15)	0	0
9	Nuclear Fuel (Total of line 7 less 8)	7.3)	0	0
10	Net Utility Plant (Total of lines 6 and 9)		3,642,685,010	3,277,526,187
	Utility Plant Adjustments (116)	122	0,042,000,010	0,277,020,107
11		220	28,429,396	28,429,396
12	Gas Stored-Base Gas (117.1)	220	41,211,532	41,211,532
13 14	System Balancing Gas (117.2) Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	41,211,552	1,211,002
	Gas Owed to System Gas (117.4)	220	1,067,243	1,924,933
15 16	OTHER PROPERTY AND INVESTMENTS	220	1,007,243	1,324,333
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Associated Companies (123) Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)	224-220		
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)	ZZZZZZ	0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		51,140,146	47,936,335
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-2	9)	51,140,146	47,936,335
31	CURRENT AND ACCRUED ASSETS	5)	01,110,110	11/000/1000
32	Cash (131)		(15,364,819)	(14,992,868)
33	Special Deposits (132-134)		1,500,673	3,422,757
34	Working Funds (135)		22,900	22,900
35	Temporary Cash Investments (136)	222-223	25,814,088	29,719,441
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		44,378,554	107,207,344
38	Other Accounts Receivable (143)		5,981,866	568,642
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0
40	Notes Receivable from Associated Companies (145)		475,000,000	305,000,000
41	Accounts Receivable from Associated Companies (146)		4,695,658	9,246,046
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0
"				

Nam	e of Respondent		eport Is:	Date of Report	Year/Period of Report
Nort	nern Natural Gas Company	(1) [2] (2) [An Original A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
	Comparative Balance Sheet (A			_ ntinued)	
Line No.	Title of Account		Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31
	(a)		(b)		(d)
44	Residuals (Elec) and Extracted Products (Gas) (153)			0	0
45	Plant Materials and Operating Supplies (154)			37,543,463	35,819,635
46	Merchandise (155)			0	0
47	Other Materials and Supplies (156)			0	0
48	Nuclear Materials Held for Sale (157)			0	0
49	Allowances (158.1 and 158.2)			0	0
50	(Less) Noncurrent Portion of Allowances			0	0
51	Stores Expense Undistributed (163)	·····		0	0
52	Gas Stored Underground-Current (164.1)		220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	4.3)	220	0	0
54	Prepayments (165)		230	6,020,301	4,684,413
55	Advances for Gas (166 thru 167)			0	0
56	Interest and Dividends Receivable (171)			0	0
57	Rents Receivable (172)			0	0
58	Accrued Utility Revenues (173)			0	0
59	Miscellaneous Current and Accrued Assets (174)			6,852,931	20,994,175
60	Derivative Instrument Assets (175)			0	1,797,675
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0
62	Derivative Instrument Assets - Hedges (176)			397,734	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			592,843,349	503,490,160
65	DEFERRED DEBITS				
66	Unamortized Debt Expense (181)			9,951,802	7,934,194
67	Extraordinary Property Losses (182.1)		230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0
69	Other Regulatory Assets (182.3)		232	129,099,076	145,079,095
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		15,315	0
72	Clearing Accounts (184)			0	0
73	Temporary Facilities (185)			0	0
74	Miscellaneous Deferred Debits (186)		233	1,520,950	1,351,040
75	Deferred Losses from Disposition of Utility Plant (187)			0	0
76	Research, Development, and Demonstration Expend. (188)			0	0
77	Unamortized Loss on Reacquired Debt (189)			0	0
78	Accumulated Deferred Income Taxes (190)		234-235	158,958,399	161,032,473
79	Unrecovered Purchased Gas Costs (191)			0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)			299,545,542	315,396,802
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	J)		4,656,922,218	4,215,915,345
					1

Nam	e of Respondent	This Rep		Date of Report	Year/Period of Report
Nort	hern Natural Gas Company	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr)	End of 2019/Q3
	Comparative Balance She	h homest		lits)	
Line No.	Title of Account	,	Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31
	(a)		(b)	Balance	(d)
1	PROPRIETARY CAPITAL			100000000000000000000000000000000000000	
2	Common Stock Issued (201)		250-251	1,002	1,002
3	Preferred Stock Issued (204)		250-251	0	0
4	Capital Stock Subscribed (202, 205)		252	0	0
5	Stock Liability for Conversion (203, 206)		252	0	0
6	Premium on Capital Stock (207)		252	0	0
7	Other Paid-In Capital (208-211)		253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)		252	0	0
9	(Less) Discount on Capital Stock (213)	·	254	0	0
10	(Less) Capital Stock Expense (214)		254	0	0
11	Retained Earnings (215, 215.1, 216)		118-119	978,197,473	794,291,575
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	0	0
13	(Less) Reacquired Capital Stock (217)		250-251	0	0
14	Accumulated Other Comprehensive Income (219)		117	291,690	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		13, 11, 1900.	1,960,358,137	1,776,160,549
16	LONG TERM DEBT				
17	Bonds (221)		256-257	1,050,000,000	850,000,000
18	(Less) Reacquired Bonds (222)		256-257	0	0
19	Advances from Associated Companies (223)		256-257	0	0
20	Other Long-Term Debt (224)	***************************************	256-257	200,000,000	200,000,000
21	Unamortized Premium on Long-Term Debt (225)		258-259	7,478,400	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	539,454	553,334
23	(Less) Current Portion of Long-Term Debt			0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			1,256,938,946	1,049,446,666
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)			595,092	0
27	Accumulated Provision for Property Insurance (228.1)			0	0
28	Accumulated Provision for Injuries and Damages (228.2)			3,683	389,259
29	Accumulated Provision for Pensions and Benefits (228.3)			31,299,645	26,432,995
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)			0	0

Nam	e of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company		An Original A Resubmission	(IVIO, Da, 11)	End of <u>2019/Q3</u>
	Comparative Balance Sheet (Lia	<u> </u>		l	
Line No.	Title of Account		Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities			0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			0	0
34	Asset Retirement Obligations (230)			34,001,693	33,289,548
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)			65,900,113	60,111,802
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt			0	0
38	Notes Payable (231)			0	0
39	Accounts Payable (232)			100,290,949	72,162,742
40	Notes Payable to Associated Companies (233)			0	0
41	Accounts Payable to Associated Companies (234)			1,244,482	1,190,757
42	Customer Deposits (235)			12,782,853	14,068,640
43	Taxes Accrued (236)		262-263	77,888,181	55,423,102
44	Interest Accrued (237)			10,276,944	15,803,888
45	Dividends Declared (238)			0	0
46	Matured Long-Term Debt (239)			0	0
47	Matured Interest (240)	www		0	0
48	Tax Collections Payable (241)			170,552	506,169
49	Miscellaneous Current and Accrued Liabilities (242)		268	37,630,940	36,830,609
50	Obligations Under Capital Leases-Current (243)			254,972	0
51	Derivative Instrument Liabilities (244)			283,805	839,499
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0
53	Derivative Instrument Liabilities - Hedges (245)			0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedg	es		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			240,823,678	196,825,406
56	DEFERRED CREDITS				
57	Customer Advances for Construction (252)			7,443,337	5,225,991
58	Accumulated Deferred Investment Tax Credits (255)			0	0
59	Deferred Gains from Disposition of Utility Plant (256)			0	0
60	Other Deferred Credits (253)		269	0	0
61	Other Regulatory Liabilities (254)		278	430,833,931	443,397,608
62	Unamortized Gain on Reacquired Debt (257)		260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (2)	81)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)			652,006,178	641,691,797
65	Accumulated Deferred Income Taxes - Other (283)			42,617,898	43,055,526
66	TOTAL Deferred Credits (Total of lines 57 thru 65)			1,132,901,344	1,133,370,922
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	d 66)		4,656,922,218	4,215,915,345

Quarterly 1. Enter in column (d) the balance for the reporting quarter and in column (f) the quarter to date amounts for electric utility other utility function for the current year quarter. 2. Report in column (g) the quarter to date amounts for electric utility other utility function for the prior year quarter. 3. Report in column (g) the prior year quarter. 4. If additional columns are needed place them in a footnote. 4. If additional columns are needed place them in a footnote. 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expensoread the amount(s) over lines 2 thru 26 as appropriate. Include to the Report amounts in account 414, Other Utility Operating Income, in the subject of the properties of the statement of incomercial color of the statement of the contingency relates and the tax effects together with an explanation respect to power or gas purchases.	function; in column (h) to function; in column (i) to see from Utility Plant Leanese amounts in column in the same manner as a gracounts 404.1, 404.2 to me for any account them.	A Resubmiss of Income The same three monthine quarter to date amount the quarter to date amount the quarter to date amount to	period for the prior ye unts for gas utility, and unts for gas utility, and	ear.	
I. Enter in column (d) the balance for the reporting quarter and in column (f) the quarter to date amounts for electric utility other utility function for the current year quarter. B. Report in column (g) the quarter to date amounts for electric utility other utility function for the prior year quarter. I. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expendications for accounts 412 and 413, Revenues and Expendications for accounts 414, Other Utility Operating Income, income, income, income, income, income, income, income in	Statement of statement of statement of statement of statement of statement of function; in column (i) the sess from Utility Plant Leanese amounts in column in the same manner as a nig accounts 404.1, 404.2 time for any account them	of Income The same three month the quarter to date amount the quarter to d	period for the prior ye unts for gas utility, and unts for gas utility, and	d in (j) the quarter to o	
I. Enter in column (d) the balance for the reporting quarter and in column (f) the quarter to date amounts for electric utility other utility function for the current year quarter. B. Report in column (g) the quarter to date amounts for electric utility other utility function for the prior year quarter. I. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expendications for accounts 412 and 413, Revenues and Expendications for accounts 414, Other Utility Operating Income, income, income, income, income, income, income, income in	ses from Utility Plant Leanes amounts in column the same manner as a ng account there any account there	r the same three month the quarter to date amo the quarter to date amo ased to Others, in anot to (c) and (d) totals.	unts for gas utility, an	d in (j) the quarter to o	
I. Enter in column (d) the balance for the reporting quarter and in column (f) the quarter to date amounts for electric utility other utility function for the current year quarter. B. Report in column (g) the quarter to date amounts for electric utility other utility function for the prior year quarter. I. If additional columns are needed place them in a footnote. Annual or Quarterly, if applicable Do not report fourth quarter data in columns (e) and (f) Report amounts for accounts 412 and 413, Revenues and Expendications for accounts 412 and 413, Revenues and Expendications for accounts 414, Other Utility Operating Income, income, income, income, income, income, income, income in	function; in column (h) to function; in column (i) to see from Utility Plant Leanese amounts in column in the same manner as a gracounts 404.1, 404.2 to me for any account them.	the quarter to date amount to date a	unts for gas utility, an	d in (j) the quarter to o	
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expen Expread the amount(s) over lines 2 thru 26 as appropriate. Include to 7. Report amounts in account 414, Other Utility Operating Income, i 8. Report data for lines 8, 10 and 11 for Natural Gas companies usin 9. Use page 122 for important notes regarding the statement of inco 10. Give concise explanations concerning unsettled rate proceeding 10. Use page 122 for important notes regarding the statement of inco 10. Give concise explanations concerning unsettled rate proceeding 10. Since the statement of the utility with recontingency relates and the tax effects together with an explanation 11. Since the statement of the statement of the utility with recontingency relates and the tax effects together with an explanation 12. Since the statement of the statement of the utility with recontingency relates and the tax effects together with an explanation 13. Report data for lines 8, 10 and 11 for Natural Gas companies using the statement of the state	nese amounts in column n the same manner as a ng accounts 404.1, 404.2 ome for any account ther	s (c) and (d) totals.	her utility columnin a s		
5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expen Expread the amount(s) over lines 2 thru 26 as appropriate. Include to 7. Report amounts in account 414, Other Utility Operating Income, i 8. Report data for lines 8, 10 and 11 for Natural Gas companies usin 9. Use page 122 for important notes regarding the statement of inco 10. Give concise explanations concerning unsettled rate proceeding 10. Use page 122 for important notes regarding the statement of inco 10. Give concise explanations concerning unsettled rate proceeding 10. Since the statement of the utility with recontingency relates and the tax effects together with an explanation 11. Since the statement of the statement of the utility with recontingency relates and the tax effects together with an explanation 12. Since the statement of the statement of the utility with recontingency relates and the tax effects together with an explanation 13. Report data for lines 8, 10 and 11 for Natural Gas companies using the statement of the state	nese amounts in column n the same manner as a ng accounts 404.1, 404.2 ome for any account ther	s (c) and (d) totals.	her utility columnin a s		
If Give concise explanations concerning significant amounts of any received or costs incurred for power or gas purches, and a summar I2. If any notes appearing in the report to stokholders are applicable I3. Enter on page 122 a concise explanation of only those changes allocations and apportionments from those used in the preceding year. Explain in a footnote if the previous year's/guarter's figures are only the summary of the provious year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the summary of the previous year's/guarter's figures are only the previous year's year's year's year's year'	espect to power or gas put of the major factors which is refunds made or receivery of the adjustments made to the Statement of Incomin accounting mehods mader. Also, give the appropriate of the major of the statement of the counting mehods in the statement of t	2, 404.3, 407.1 and 40' eof. exists such that refunds urchases. State for each affect the rights of the during the year rest de to balance sheet, in ome, such notes may briate dollar effect of such ande during the year woriate dollar effect of su	bove. 7.2. of a material amount on year effected the give utility to retain such alting from settlement come, and expense are included at page 12 hich had an effect on	may need to be mad ross revenues or cost revenues or recover of any rate proceeding counts.	e to the utility's is to which the amounts paid with g affecting revenues
15. If the columns are insufficient for reporting additional utility depa			eport the information i	n a footnote to this so	hedule.
Title of Account	Reference Page Number	Total Current Year to Date Balance	Total Prior Year to Date Balance	Current Three Months Ended Quarterly Only	Prior Three Months Ended Quarterly Only
Line (a) No.	(b)	for Quarter/Year (c)	for Quarter/Year (d)	No Fourth Quarter (e)	No Fourth Quarter (f)
1 UTILITY OPERATING INCOME					
2 Gas Operating Revenues (400)	300-301	604,858,914	626,402,320	148,022,574	148,565,112
3 Operating Expenses	0.47.000	400,000,040	000 000 740	50 705 000	FO 004 00F
4 Operation Expenses (401)	317-325	162,333,916	226,899,710	52,725,323	59,934,825
5 Maintenance Expenses (402)	317-325	84,557,381	72,066,091	37,858,489 19,687,100	37,839,824
6 Depreciation Expense (403)	336-338	59,105,671	54,395,319	19,587,100	18,189,664
7 Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0.744.000	6 420 250	2 207 000	2 155 165
8 Amortization and Depletion of Utility Plant (404-405)	336-338	6,741,020	6,439,358	2,287,866	2,155,165
9 Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	
Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	U	0	
11 Amortization of Conversion Expenses (407.2)		0	0	U	0
12 Regulatory Debits (407.3)		U	0	U	0
13 (Less) Regulatory Credits (407.4)		0	U	4 550 750	45 440 077
14 Taxes Other than Income Taxes (408.1)	262-263	36,984,446	45,275,349	4,556,759	15,142,877
15 Income Taxes-Federal (409.1)	262-263	37,339,799	33,443,114	(547,385)	(1,322,079)
16 Income Taxes-Other (409.1)	262-263	11,769,477	10,455,876	(863,865)	(1,333,296)
17 Provision of Deferred Income Taxes (410.1)	234-235	52,884,126	217,164,382	18,539,570	18,193,007
18 (Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	48,597,899	214,867,066	12,517,507	14,669,583
19 Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20 (Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21 Losses from Disposition of Utility Plant (411.7)		0	U	0	U
22 (Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23 Losses from Disposition of Allowances (411.9)		0	0	0	Ü
24 Accretion Expense (411.10)		0	0	0	0
25 TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		403,117,937	451,272,133	121,726,350	134,130,404
26 Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to p	page 116,	201,740,977	175,130,187	26,296,224	14,434,708

	e of Respondent hern Natural Gas Compa	any	(1)	s Report Is: X An Original	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q3
		-	(2) Statement o	A Resubmission	11	
	Association as a recommendation of		- Clatomone o	1 moonio		
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (I)
1				U)		
2	0	0	604,858,914	626,402,320	0	0
3	0	0	162,333,916	226,899,710	0	0
5	0	0	84,557,381	72,066,091	0	0
6	0	0	59,105,671	54,395,319	0	
7 8	0	0	0	0	0	
	j v	l n:	6 741 020	6 439 358	0	
9	0	0	6,741,020 0	6,439,358	0	
9 10	0	0	0	0 0	0	0 0 0
10 11	0	0 0	0 0 0	0 0 0	0 0 0	0 0 0
10 11 12	0 0 0	0 0 0	0 0 0	0 0	0 0 0	0 0 0 0
10 11	0	0 0 0 0 0	0 0 0 0 0 0 36,984,446	0 0 0 0 0 0 45,275,349	0 0 0 0 0	0 0 0 0 0 0
10 11 12 13 14 15	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 36,984,446 37,339,799	0 0 0 0 0 45,275,349 33,443,114	0 0 0 0 0 0	0 0 0 0 0 0 0
10 11 12 13 14 15	0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477	0 0 0 0 0 45,275,349 33,443,114 10,455,876	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17	0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126	0 0 0 0 0 45,275,349 33,443,114	0 0 0 0 0 0	0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899	0 0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18 19	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899 0	0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18 19 20 21	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899 0	0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066 0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899 0	0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899 0 0	0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10 11 12 13 14 15 16 17 18 19 20 21 22 23	0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 36,984,446 37,339,799 11,769,477 52,884,126 48,597,899 0 0	0 0 0 0 0 45,275,349 33,443,114 10,455,876 217,164,382 214,867,066 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Nam	e of Respondent		This Report Is:	Date of		ar/Period of Report
Nor	hern Natural Gas Company		(1) X An Original	(Mo, Da		nd of 2019/Q3
<u> </u>	Chal		(2) A Resubmis	ssion /		
			ncome(continued)			l
	Title of Account	Referen Page	1	Total Prior Year to Date	Current Three Months Ended	Prior Three Months Ended
		Numbe	1	Balance	Quarterly Only	Quarterly Only
1	(a)		for Quarter/Year	for Quarter/Year	No Fourth Quarter	No Fourth Quarter
Line No.	(a)	(b)	(c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 114)	<u> </u>	201,740,977	175,130,187	26,296,224	14,434,708
28	OTHER INCOME AND DEDUCTIONS	-	201,140,077	110,100,101	20,200,221	1 1,10 1,100
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	5,173	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)			0	O	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	C	0
37	Interest and Dividend Income (419)		11,762,719	5,758,391	5,016,474	2,773,028
38	Allowance for Other Funds Used During Construction (419.1)		7,347,449		3,939,493	
39	Miscellaneous Nonoperating Income (421)		6,379,136		2,891,484	ļ i
40	Gain on Disposition of Property (421.1)		0	89,672	C	0
41	TOTAL Other Income (Total of lines 31 thru 40)		25,489,304	15,726,468	11,847,451	7,701,200
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		87,925	0	(0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	144,501	79,287	28,401	6,077
46	Life Insurance (426.2)		0	0	(0
47	Penalties (426.3)		448	0	(0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		35,972	12,041	2,860	2,303
49	Other Deductions (426.5)		91,377	44,299	19,913	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	360,223	135,627	51,174	8,380
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-26	3 0	0	(1
53	Income Taxes-Federal (409.2)	262-26			2,124,804	
54	Income Taxes-Other (409.2)	262-26		1,082,301	813,714	
55	Provision for Deferred Income Taxes (410.2)	234-23			1,462,130	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	5 2,367,130		1,229,020	2,069,852
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	(0
58	(Less) Investment Tax Credits (420)		0	0	(0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,631,027	4,168,092	3,171,628	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		18,498,054	11,422,749	8,624,649	5,628,698
61	INTEREST CHARGES		07.507.44	00 704 407	42.050.000	44.040.407
62	Interest on Long-Term Debt (427)	050.05	37,584,444		13,850,000	
63	Amortization of Debt Disc. and Expense (428)	258-25	9 308,657	399,475	111,163	127,338
64	Amortization of Loss on Reacquired Debt (428.1)	200.00	27.000	0	34,28	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	9 37,600	0		0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)	340		0		7
67	Interest on Debt to Associated Companies (430) Other Interest Expense (431)	340	117,894		30,09	21,838
68 69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)	340	1,640,262		879,27	
70	Net interest Charges (Total of lines 62 thru 69)		36,333,133		13,077,69	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		183,905,898	<u> </u>	21,843,18	
72	EXTRAORDINARY ITEMS		100,000,000	. 50,500,100	21,010,10	olog ilami
73	Extraordinary Income (434)			0		0
74	(Less) Extraordinary Deductions (435)			0		0 0
75	Net Extraordinary Items (Total of line 73 less line 74)			0	_	0
76	Income Taxes-Federal and Other (409.3)	262-26	63) 0		0 0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0
78	Net Income (Total of lines 71 and 77)		183,905,898	156,308,180	21,843,18	9,094,521
<u> </u>		•				

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Nam	e of Respondent	This	Report Is:		Date (Mo	of Report		eriod of Report	
Northern Natural Gas Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) //		End	End of 2019/Q3		
	Statement of A		<u> </u>	ensive Income a		ing Activities			
1. Re	port in columns (b) (c) and (e) the amounts of ac						s, where	appropriate.	
					•				
2. Re	port in columns (f) and (g) the amounts of other (categorie	es of other cash	flow hedges.					
3. Fo	r each category of hedges that have been accou	nted for	as "fair value h	edges", report the	e accounts	s affected and the	related	amounts in a footnote).
				Q 7 F-1-					
inc			lized Gains	Minimum Pen		Foreign Curre	ncy	Other	
Line No.	Hom		Losses on ble-for-sale	liabililty Adjusti (net amoun		Hedges		Adjustments	
	ltem		ecurities	(net amoun	l ⁽⁾				
	(a)		(b)	(c)		(d)		(e)	
1	Balance of Account 219 at Beginning of Preceding		······						
	Year								
2	Preceding Quarter/Year to Date Reclassifications								
	from Account 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair								
4	Value Total (lines 2 and 3)								
	Balance of Account 219 at End of Preceding								
J	Quarter/Year								
6	Balance of Account 219 at Beginning of Current Year								
7									
	Account 219 to Net Income								
8									
9									
10	Balance of Account 219 at End of Current								
	Quarter/Year								

of Respondent rn Natural Gas Company		This ((1) (2)	Report Is: X An Origi A Resul	nal omission	Date of Report (Mo, Da, Yr) End of 2019/0			od of Report
Staten	nent of Accumu					tivities(continue	 ed)	
							7. Table 1.	
Other Cook Flour Hadron	Other Co	ach Flour	, Undana	Totals f	or oach	Not Income	<u> </u>	Total
Interest Rate Swaps (f)	[Insert F	ootnote	at Line 1	categ items red Accou	ory of corded in nt 219	(Carried Forw from Page 1 Line 78)	ard	Comprehensive Income
				(r	1)	(i)		(j)
			(13,59	') (13,597)			
· · · · · · · · · · · · · · · · · · ·		(89,464)			
		(103,061)	156,	308,180	156,205,119
		(103,06) (103,061)			
			104 50)) (104 500)			
						183,	905,898	184,197,588
					291,690			
	Other Cash Flow Hedges	Other Cash Flow Hedges Other Cash Flow Swaps (Insert F	Other Cash Flow Hedges Interest Rate Swaps Insert Footnote to specify cate	Other Cash Flow Hedges Interest Rate Swaps (1) (2) A Result to specify category] (f) (g) (1) (1) (3) A Result (1) (2) A Result (1) (3) A Result (1) (4) A Result (1) (4) A Result (1) (5) A Result (1) (6) A Resu	Other Cash Flow Hedges Interest Rate Swaps Int	Natural Gas Company (1) X An Original (1) X A Resubmission 1 / 1	A Original	Natural Gas Company (1) X An Original (Wo, Da, Yf) End of

1. Report all c 2. Each credit affected in colur 3. State the pr 4. List first Acc 5. Show divide Line No. UNAPP 1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	Statement of Reschanges in appropriated retained earnings, unappropriated retained earnings at and debit during the year should be identified as to the retained earnings at mn (b). urpose and amount for each reservation or appropriation of retained earning count 439, Adjustments to Retained Earnings, reflecting adjustments to the cends for each class and series of capital stock. Item (a) ROPRIATED RETAINED EARNINGS Beginning of Period as (Identify by prescribed retained earnings accounts) ments to Retained Earnings (Account 439) Credits to Retained Earnings (Account 439) (footnote details)	, and unappropriated undistributed s count in which recorded (Accounts 4 s.	33, 436-439 inclusive). Show to some state of the state o	the contra primary account
2. Each credit affected in colur 3. State the pu 4. List first Acc 5. Show divide No. UNAPP 1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	changes in appropriated retained earnings, unappropriated retained earnings at and debit during the year should be identified as to the retained earnings at mn (b). urpose and amount for each reservation or appropriation of retained earning count 439, Adjustments to Retained Earnings, reflecting adjustments to the cends for each class and series of capital stock. Item (a) ROPRIATED RETAINED EARNINGS Paginning of Period Is (identify by prescribed retained earnings accounts) Interest to Retained Earnings (Account 439)	tained Earnings , and unappropriated undistributed s count in which recorded (Accounts 4). B. pening balance of retained earnings Contra Primary Account Affected	33, 436-439 inclusive). Show to some state of the state o	ems, in that order. Previous Quarter Year to Date Balance
2. Each credit affected in colur 3. State the pu 4. List first Acc 5. Show divide No. UNAPP 1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	changes in appropriated retained earnings, unappropriated retained earnings at and debit during the year should be identified as to the retained earnings at mn (b). urpose and amount for each reservation or appropriation of retained earning count 439, Adjustments to Retained Earnings, reflecting adjustments to the cends for each class and series of capital stock. Item (a) ROPRIATED RETAINED EARNINGS Paginning of Period Is (identify by prescribed retained earnings accounts) Interest to Retained Earnings (Account 439)	, and unappropriated undistributed s count in which recorded (Accounts 4 s. pening balance of retained earnings Contra Primary Account Affected	33, 436-439 inclusive). Show to some state of the state o	ems, in that order. Previous Quarter Year to Date Balance
UNAPP UNAPP Balance Change Adjustm TOTAL Balance Appropr Appropr TOTAL	ROPRIATED RETAINED EARNINGS e-Beginning of Period es (Identify by prescribed retained earnings accounts) nents to Retained Earnings (Account 439)	Account Affected	Year to Date Balance (c)	Year to Date Balance
No. UNAPP 1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	(a) ROPRIATED RETAINED EARNINGS Beginning of Period Is (Identify by prescribed retained earnings accounts) The results to Retained Earnings (Account 439)	Account Affected	Year to Date Balance (c)	Year to Date Balance
1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	ROPRIATED RETAINED EARNINGS e-Beginning of Period es (Identify by prescribed retained earnings accounts) ents to Retained Earnings (Account 439)	V-7		
1 Balance 2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	e-Beginning of Period ss (Identify by prescribed retained earnings accounts) nents to Retained Earnings (Account 439)		704 004 875	
2 Change 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL	es (Identify by prescribed retained earnings accounts) nents to Retained Earnings (Account 439)		701 001 575	
 3 Adjustm 4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL 	nents to Retained Earnings (Account 439)		794,291,575	598,168,842
4 TOTAL 5 TOTAL 6 Balance 7 Appropr 8 TOTAL				
5 TOTAL 6 Balance 7 Appropr 8 TOTAL	Credits to Retained Earnings (Account 439) (footnote details)			
6 Balance 7 Appropr 8 TOTAL				
7 Appropr8 TOTAL	Debits to Retained Earnings (Account 439) (footnote details)			
8 TOTAL	e Transferred from Income (Acct 433 less Acct 418.1)		183,905,898	156,308,180
	riations of Retained Earnings (Account 436)			
9 Dividend	Appropriations of Retained Earnings (Account 436) (footnote details)			
	ds Declared-Preferred Stock (Account 437)			
	Dividends Declared-Preferred Stock (Account 437) (footnote details) ds Declared-Common Stock (Account 438)			
	Dividends Declared-Common Stock (Account 438) (footnote details)	131		30,000,000
	rs from Account 216.1, Unappropriated Undistributed Subsidiary Earnings	101		00,000,000
	e-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		978,197,473	724,477,022
	PRIATED RETAINED EARNINGS (Account 215)			
	Appropriated Retained Earnings (Account 215) (footnote details)			
	PRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL	(Account		
	Appropriated Retained Earnings-Amortization Reserve, Federal (Account	,		
	Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20 TOTAL	Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		978,197,473	724,477,022
21 UNAPP	ROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Report	only on an Annual Basis no Quarterly			
	e-Beginning of Year (Debit or Credit)			
	n Earnings for Year (Credit) (Account 418.1)			
	Dividends Received (Debit)			
	Changes (Explain)			
26 Balance	e-End of Year			

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Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nor	thern Natural Gas Company	(2) A Resubmission	11	End of <u>2019/Q3</u>
	Statemen	t of Cash Flows		
sepa (2) Ir cetw (3) C activ (axes (4) Ir assu	codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures trately such items as investments, fixed assets, intangibles, etc. information about noncash investing and financing activities must be proceen "Cash and Cash Equivalents at End of Period" with related amoust operating Activities - Other: Include gains and losses pertaining to operities should be reported in those activities. Show in the Notes to the Fis paid. Investing Activities: Include at Other (line 25) net cash outflow to acquire the Notes to the Financial Statements. Do not include on this statements.	rovided in the Notes to the Finnts on the Balance Sheet. rating activities only. Gains and inancials the amounts of intereste other companies. Provide a statement the dollar amount of	ancial statements. Also produced to invest paid (net of amount carreconciliation of assets as fleases capitalized per the	ovide a reconciliation esting and financing pitalized) and income equired with liabilities
nstr	uction 20; instead provide a reconciliation of the dollar amount of lease	es capitalized with the plant co	ost.	
Line No.	Description (See Instructions for explanation of	codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		Quarton Four	Qualitari i aur
2	Net Income (Line 78(c) on page 116)		183,905,898	156,308,180
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion		65,846,691	60,834,677
5	Amortization of (Specify) (footnote details)		7,973,718	7,985,459
6	Deferred Income Taxes (Net)		4,649,145	2,556,958
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables		42,301,840	48,416,891
9	Net (Increase) Decrease in Inventory		(1,886,287)	(2,566,881)
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses		22,883,702	18,216,321
12	Net (Increase) Decrease in Other Regulatory Assets		(12,512,897)	5,014,071
13	Net Increase (Decrease) in Other Regulatory Liabilities		(667,093)	(11,180,208)
14	(Less) Allowance for Other Funds Used During Construction		7,347,449	4,959,522
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other (footnote details):		41,404,980	(8,399,925)
17	Net Cash Provided by (Used in) Operating Activities			
18	(Total of Lines 2 thru 16)		346,552,248	272,226,021
19				
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)		(430,348,219)	(261,153,134)
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant	The state of the s		
26	(Less) Allowance for Other Funds Used During Construction		(7,347,449)	(4,959,522)
27	Other (footnote details):		35,982,503	19,703,361
28	Cash Outflows for Plant (Total of lines 22 thru 27)		(387,018,267)	(236,490,251)
29				
30	Acquisition of Other Noncurrent Assets (d)			204,346
31	Proceeds from Disposal of Noncurrent Assets (d)		0	204,346
32	Leave to a state in and Advances to Access and Cubaiding Communica			
33	Investments in and Advances to Assoc. and Subsidiary Companies			
34 35	Contributions and Advances from Assoc. and Subsidiary Companies Disposition of Investments in (and Advances to)	· · · · · · · · · · · · · · · · · · ·		
	Associated and Subsidiary Companies			
36 37	Associated and odusidiary companies			
38	Purchase of Investment Securities (a)		(16,438,010)	(9,458,512)
39	Proceeds from Sales of Investment Securities (a)		15,440,147	5,785,950

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<u> </u>	Statement of Ca				-			
	Description (See Instructions for explanation of			(Cur	rent Year	Prov	/ious Year
Line No.	Description (See instructions for explanation of	codes	,			o Date	1	o Date
140.	(a)					rter/Year		arter/Year
40	Loans Made or Purchased							
41	Collections on Loans							
42				one will be a second of the se				
43	Net (Increase) Decrease in Receivables							
44	Net (Increase) Decrease in Inventory							
ļ								
45	Net (Increase) Decrease in Allowances Held for Speculation							
46	Net Increase (Decrease) in Payables and Accrued Expenses				 		ļ	
47	Other (footnote details):							
48	Net Cash Provided by (Used in) Investing Activities							
49	(Total of lines 28 thru 47)				(388,016,130)	(239,958,467)
50								
51	Cash Flows from Financing Activities:							
52	Proceeds from Issuance of:							
53	Long-Term Debt (b)					207,516,000		449,923,500
54	Preferred Stock							
55	Common Stock					• • •		
56	Other (footnote details): Debt issuance costs	·			(2,311,042)	(4,128,030)
57	Net Increase in Short-term Debt (c)				`		`	
58	Other: Proceeds from redemption of promissory notes from BHE				 	170,000,000)		
	Cash Provided by Outside Sources (Total of lines 53 thru 58)				<u> </u>	35,204,958		445,795,470
59	Cash Provided by Outside Sources (Total of lines 33 titlu 36)					35,204,956		445,795,470
60								
61	Payments for Retirement of:							
62	Long-Term Debt (b)			1				200,000,000)
63	Preferred Stock							
64	Common Stock							
65	Other (footnote details): Issuance of promissory notes to BHE						(255,000,000)
66	Net Decrease in Short-Term Debt (c)							
67								
68	Dividends on Preferred Stock							
69	Dividends on Common Stock						(30,000,000)
70	Net Cash Provided by (Used in) Financing Activities							
71	(Total of lines 59 thru 69)					35,204,958	(39,204,530)
72	(Fold of Miles of Will of)					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , ,
73	Net Increase (Decrease) in Cash and Cash Equivalents							
74	(Total of line 18, 49 and 71)			· · · · · · · · · · · · · · · · · · ·	(6,258,924)		6,936,976)
	(Total of line to, 45 and 7 f)				'	0,230,324)	<u>'</u>	0,550,510)
75						07 575 000	<u> </u>	29,759,193
76	Cash and Cash Equivalents at Beginning of Period					27,575,330		29,759,195
77						04.040.400		00 000 047
78	Cash and Cash Equivalents at End of Period				<u></u>	21,316,406	ļ	22,822,217

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Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3					
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- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists

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of 14,700 miles of natural gas pipelines, including 6,300 miles of mainline transmission pipelines and 8,400 miles of branch and lateral pipelines, with a Market Area design capacity of 6.0 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 79 Bcf of firm service and operational storage cycle capacity in five storage facilities. The System is configured with approximately 2,300 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivers over 1.2 trillion cubic feet of natural gas to its customers annually.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited financial statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2018 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2019 and for the nine-month periods ended September 30, 2019 and 2018. The results of operations for the nine-month period ended September 30, 2019 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through November 26, 2019, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2018 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2019.

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(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2019 and December 31, 2018, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of			
	September 30, 2019		December 31, 2018	
Cash and cash equivalents	\$	10,472	\$	14,749
Restricted cash and cash equivalents in special deposits		226		337
Restricted cash and cash equivalents in other special funds		10,618		12,489
Total cash and cash equivalents and restricted cash and cash equivalents	\$	21,316	\$	27,575

(3) Leases

In February 2016, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2016-02, which creates FASB Accounting Standards Codification ("ASC") Topic 842, "Leases" and supersedes Topic 840 "Leases." This guidance increases transparency and comparability among entities by recording lease assets and lease liabilities on the balance sheet and disclosing key information about leasing arrangements. A lessee should recognize on the balance sheet a liability to make lease payments (the lease liability) and a right-of-use asset representing its right to use the underlying asset for the lease term. The recognition, measurement, and presentation of expenses and cash flows arising from a lease by a lessee have not significantly changed from previous guidance. Following the issuance of ASU No. 2016-02, the FASB issued several ASUs that clarified the implementation guidance for ASU No. 2016-02 but did not change the core principle of the guidance. The Respondent adopted this guidance for all applicable contracts in-effect as of January 1, 2019 under a modified retrospective method, and the adoption did not have a cumulative effect impact at the date of initial adoption nor a material impact on the Respondent's Financial Statements and disclosures included within Notes to Financial Statements.

(4) Recent Financial Transactions

In June 2019, the Respondent issued \$200 million of its 4.30% Senior Bonds due January 2049. The bonds are part of the same series as the \$450 million aggregate principal amount of 4.30% bonds due 2049 that were issued in July 2018. The Respondent used the net proceeds for general corporate purposes, including to fund capital expenditures.

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(5) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.9 million for each of the nine-month periods ended September 30, 2019 and 2018. As of September 30, 2019, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$14.5 million and \$28.4 million, respectively. As of December 31, 2018, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$14.5 million and \$27.4 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(6) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

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The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

Input Levels for Fair Value Measurements

		เมเซลอนเซเเเซ								
	Level 1			Level 2		Level 3		Other(1)		Total
As of September 30, 2019					-					
Assets:										
Commodity derivatives	\$	Billion and all and a second an	\$	2,776	\$	_	\$	(2,378)	\$	398
Money market mutual funds(2)		36,617				-		_		36,617
Investment funds		13,370								13,370
	\$	49,987	\$	2,776	\$		\$	(2,378)	\$	50,385
Liabilities - commodity derivatives	\$		\$	(2,662)	\$		\$	2,378	\$	(284)
As of December 31, 2018										
Assets:										
Commodity derivatives	\$		\$	3,383	\$	_	\$	(1,585)	\$	1,798
Money market mutual funds(2)		42,526				_				42,526
Investment funds		6,102								6,102
	\$	48,628	\$	3,383	\$		\$	(1,585)	\$	50,426
Liabilities - commodity derivatives	\$		\$	(2,425)	\$		\$	1,585	\$	(840)

- (1) Represents netting under master netting arrangements.
- (2) Amounts are included in cash, temporary cash investments and other special funds on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying

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forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value with realized and unrealized gains and losses recognized in earnings. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(7) Commitments and Contingencies

Regulatory Matters

In July 2018, the FERC issued a final rule adopting procedures for determining whether natural gas pipelines were collecting unjust and unreasonable rates in light of the reduction in the federal corporate tax rate from 2017 Tax Reform. Pursuant to the final rule, in October 2018, the Respondent filed an informational filing on FERC Form No. 501-G and a Statement Demonstrating Why No Rate Adjustment is Necessary. In January 2019, FERC initiated a Section 5 investigation to determine whether the rates currently charged by the Respondent are just and reasonable. As required by the FERC Section 5 order, the Respondent filed a full cost and revenue study on April 1, 2019. On July 1, 2019, the Respondent filed a Section 4 rate case. The Respondent has requested increases in various rates, including transportation reservation rates ranging from approximately 35% in the Field Area to 90% in the Market Area to be implemented, subject to refund, effective January 1, 2020. On September 12, 2019, FERC consolidated the Section 5 investigation and the Section 4 rate case into one procedural process set for hearing commencing June 23, 2020.

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results. The Respondent is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

The Respondent's storage gas migrated from its former certificated storage field boundaries near Cunningham, Kansas and was produced on leaseholds held by Nash Oil & Gas, Inc. ("Nash"), L.D. Drilling Company ("LD Drilling"), Val Energy, Inc. ("Val Energy") and Iuka-Carmi Development, LLC. In order to mitigate its losses, the Respondent initiated the following actions:

• In September 2009, the Respondent filed an application with the FERC to extend the boundaries of the Cunningham natural gas storage facility. In June 2010, FERC issued an order granting the Respondent certificate authority to extend the boundaries of the Cunningham natural gas storage facility by 12,320 acres. The Respondent either acquired the storage rights or purchased the property on 3,696 acres, or 30% of the extension area. In July 2010, the Respondent filed a complaint in federal district court to acquire the remaining necessary interests by eminent domain. The federal district court established a three-person condemnation panel which issued a report in August 2014, recommending a total award of \$7.3 million. The federal district court issued a decision in February 2015, adopting the condemnation panel's recommendations. In July 2017, the Tenth Circuit Court of Appeals reversed the federal district court award requiring the Respondent to pay for the value of storage gas remaining in the extension area and rejected the appeals of the defendants for additional compensation for storage rights and wells that were converted to observation wells. The Tenth Circuit Court of Appeals also rejected

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the defendants' request for attorney's fees. The decision reduced the condemnation award by approximately \$6.0 million. The case was remanded to the federal district court for final disposition. Briefs were filed in April 2018, on the remand issues, and responsive briefs were filed in May 2018. In March 2019 the federal district court entered a Memorandum and Order adopting the Respondent's position on the remaining issues. Motions to reconsider the decision have been filed by the defendants and were denied by the court. In July 2019, the defendants filed a notice of appeal to the Tenth Circuit Court of Appeals. The appeals were dismissed as premature as a final order has not been issued by the district court.

- The Respondent filed a lawsuit in December 2008 against Nash, LD Drilling and Val Energy in the United States District Court for the District of Kansas for nuisance, conversion and unjust enrichment related to the storage gas losses from the June 2010 FERC order through February 2011 after which the third-party wells in the extension area were shut-in. The conversion claims related to production of storage gas before the date of the certificate expansion order have been dismissed. In May 2016, the court issued an order lifting the stay that had been in place since August 2011. The trial commenced in October 2019, on the nuisance and unjust enrichment claims. In November 2019, the jury returned a verdict in favor of the defendants.
- In December 2009, the Respondent filed a lawsuit in the 13th Judicial District, District Court, Pratt County, Kansas ("Pratt County State District Court") against ONEOK Field Services Company ("ONEOK") and Lumen Energy Corporation ("Lumen") alleging conversion based on their purchase of the storage gas from the producers after the June 2010 FERC order. In August 2014, the Pratt County State District Court granted the producers' motion for summary judgment, finding the Respondent did not have a viable conversion claim related to the gas produced after June 2010. The Respondent appealed the decision to the Kansas Court of Appeals and the case was transferred to the Kansas Supreme Court in October 2017. Oral argument was held in September 2018. The proceeds from June 2010 through February 2011 when the wells were shut-in will continue to be held in suspense pending appeal with the Kansas Supreme Court. The Respondent has valued these amounts at approximately \$3.4 million. On September 6, 2019, the Kansas Supreme Court reversed the decision of the trial court finding the Respondent held title to storage gas produced after the June 2010 Order. The case will be remanded for further proceedings.
- In December 2011, state court petitions were filed against the Respondent in three counties in Kansas, alleging
 trespass, nuisance and unjust enrichment, arising out of the migration of the Respondent's storage gas. The
 cases were moved to federal district court in Wichita, Kansas in December 2011, at the request of the
 Respondent. The case will likely be resolved in light of the completion of the condemnation and nuisance matters
 described above.

While it is not possible to predict with certainty the outcome of the aforementioned litigation and other contingencies, the Respondent believes that the ultimate resolution of these matters will not have a material adverse effect on the Respondent's financial results.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3
	Notes to Financial Statements		

(8) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$42.3 million and \$45.0 million for the nine-month periods ended September 30, 2019 and 2018, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$6.2 million and \$5.2 million for the nine-month periods ended September 30, 2019 and 2018, respectively. MEC also provided electricity and other services to the Respondent of \$0.6 million and \$0.4 million for the nine-month periods ended September 30, 2019 and 2018. The Respondent reimbursed MEC \$55.2 million and \$47.8 million for the nine-month periods ended September 30, 2019 and 2018, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$2.7 million for each of the nine-month periods ended September 30, 2019 and 2018. Income tax transactions with BHE resulted in net payments of \$32.5 million and \$39.9 million for the nine-month periods ended September 30, 2019 and 2018, respectively.

As of September 30, 2019 and December 31, 2018, the Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$1.2 million. The Respondent also had accounts receivable from affiliates of \$4.7 million and \$9.2 million as of September 30, 2019 and December 31, 2018.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$1.1 million and \$1.3 million for the nine-month periods ended September 30, 2019 and 2018, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of September 30, 2019 and December 31, 2018 was \$475.0 million and \$305.0 million, respectively. The notes contain variable interest rates based on 30-day London Interbank Offered Rate plus a fixed spread per annum. Interest income of \$9.9 million and \$4.9 million was recorded for the nine-month periods ended September 30, 2019 and 2018, respectively.

(9) Subsequent Events

In October and November 2019, BHE redeemed promissory notes from the Respondent totaling \$130.0 million.

	e of Respondent			ort is: An Original	Mo, Da, Yr)	Year/Period of Report		
Nort	hern Natural Gas Company	(2)		A Resubmission	11	End of <u>2019/Q3</u>		
	Summary of Utility Plant and Accumulated Provis				l tization and Depletic	on		
				,	•			
Line	Item					Total Company		
No.	(a)					For the Current		
140.	. ,					Quarter/Year		
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)					4,136,051,190		
4	Property Under Capital Leases			4-2-08		851,497		
5	Plant Purchased or Sold							
6	Completed Construction not Classified					524,726,044		
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)					4,661,628,731		
9	Leased to Others			Autorous				
10	Held for Future Use					10,329,556		
11	Construction Work in Progress					363,604,135		
12	Acquisition Adjustments							
13	TOTAL Utility Plant (Total of lines 8 thru 12)					5,035,562,422		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					1,392,877,412		
15	Net Utility Plant (Total of lines 13 and 14)					3,642,685,010		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMOF	RTIZ	ATION AND DEPLE	ETION			
17	In Service:							
18	Depreciation					1,272,697,088		
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	hts					
20	Amortization of Underground Storage Land and Land Rights					42,365		
21	Amortization of Other Utility Plant					119,990,437		
22	TOTAL In Service (Total of lines 18 thru 21)					1,392,729,890		
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Total of lines 24 and 25)							
27	Held for Future Use							
28	Depreciation					147,522		
29	Amortization							
30	TOTAL Held for Future Use (Total of lines 28 and 29)					147,522		
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	l of line	es 22	., 26, 30, 31, and 32	2)	1,392,877,412		

	e of Respondent nern Natural Gas Company		(1) (2)	X An Original A Resubmission	Mo, Da, Yr)	End of 2019/Q3
	Summary of Utility Plant	t and Accumulated Provisions f			n and Depletion (con	tinued)
Line No.	Electric (c)	Gas (d)		Other (specify) (e)		Common (f)
1				Apply Company of the		
2				, en une que en une		
3		4,136,051,1	90			
4		851,4	97			
5	· · · · · · · · · · · · · · · · · · ·					
6		524,726,0	44			
7		1,004,000				
8		4,661,628,7	31	The second secon		
9 10		10,329,5	56	- Washington		
11		363,604,1	_			
12				-1L		
13		5,035,562,4	22			
14		1,392,877,4				
15		3,642,685,0	10			
16						
17						
18		1,272,697,0	88			
19		#				
20		42,3				
21		119,990,4				
22		1,392,729,8	90		•	
23						
25						
26						
27						· · · · · · · · · · · · · · · · · · ·
28		147,5	22			
29						
30		147,5	22			
31						
32	***************************************	4 200 077 4	40			
33		1,392,877,4	12			

1	e of Respondent	This (1)	Re	eport Is: (An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Nort	hern Natural Gas Company	(2)	É	A Resubmission	11	End of <u>2019/Q3</u>				
	Gas Plant in Service and Accumulated Provision for Depreciation by Function									
incl	Report below the original cost of plant in service by function. In addition ude Account 102, and Account 106. Report in column (b) the original continuous in column(c) the accumulated provision for depreciation and amortiza	cost of	ρl	ant in service						
Line No.	Item				Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter				
	(a)				(b)	(c)				
1	Intangible Plant				157,642,332	80,683,172				
2	Productions-Manufactured Gas									
3	Production and Gathering-Natural Gas				6,131,534	8,002,470				
4	Products Extraction-Natural Gas									
5	Underground Gas Storage				531,590,525	171,530,064				
6	Other Storage Plant				126,189,578	42,743,898				
7	Base Load LNG Terminaling and Processing Plant				7,794,593	1,634,826				
8	Transmission				3,731,460,457	1,051,253,952				
9	Distribution				100,819,712	36,881,508				
10 11	General TOTAL (total of lines 1 thru 10)				4,661,628,731	1,392,729,890				

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Nam	e of Respondent			This	Report Is:		Date of (Mo, Da	Report	Yea	ar/Period of Report
Nort	hern Natural Gas Company		(2)	X An Original A Resubmission		/ / /		End of <u>2019/Q3</u>		
					(Account 182.3					
n oth 2. F 3. M 4. F 5. P	Report below the details called for concerning of er accounts). For regulatory assets being amortized, show perfiner items (5% of the Balance at End of Year Report separately any "Deferred Regulatory Corovide in a footnote, for each line item, the regulation order, court decision).	eriod of amortization for Account 182.3 or mmission Expenses	in column (a amounts le " that are al:	a). ss than so repo	\$250,000, which	never is le 50-351, Re	ss) may be	e grouped by cla Commission Exp	asses Dense	s. 9s.
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)		Written off During Quarter/Year Account Charged (d)	During Amount F	i	Written off During Period Amount Deem Unrecoverabl (f)	ed	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	215,766	1,	508,007	928					1,723,773
2										
3	Asset retirement obligation	26,422,444		743,970						27,166,414
4										
5	Deferred FERC annual charge	375,139	1,	718,187	928		375,140			1,718,186
6 7	Deferred income taxes for AFUDC equity	17,851,058	1	448,244	421		81,154		\dashv	19,218,148
8	Deletted illcome taxes for Ar ODO equity	17,031,030		440,244	741		01,104		-	10,210,140
9	Smartpigging/hydrostatic testing	26,606,314	3,	611,969	833,863		1,993,377		_	28,224,906
10	, 30 0 ,									
11	Realized deferred unamortized loss on derivative									
	contracts	37,891,126			803		2,939,901			34,951,225
12										
13	Defined benefit pension plan	14,535,924		1,533						14,537,457
14	F. L	0.700.000	-	700 700	042 055		12 200 271			1 275 162
15	Fuel, unaccounted for, and other trackers	8,796,808	5	786,725	813,855		13,308,371			1,275,162
16 17	Encroachment revaluation	114,132			813		114,132			
18	Elitiodoliment lovalidation	114,102					,			
19	Unrealized loss on derivatives			283,805	254.3					283,805
20										- I
21										
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23			,							
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39	110000000000000000000000000000000000000									
40	Total	132,808,711	15	,102,440			18,812,075		0	129,099,076

	ne of Respondent thern Natural Gas Company		(1)	s Report Is:	(Mo, Da	Report Ca, Yr)	Year/Period of Report End of 2019/Q3
		Other Be	(2)	A Resubmi	001011		
nclud 2. F 3. M 4. F	Report below the details called for concerning of dable in other amounts). For regulatory liabilities being amortized, show winor items (5% of the Balance at End of Year Provide in a footnote, for each line item, the regulation order, court decision).	other regulatory liab period of amortizat for Account 254 or	illities which are ci ion in column (a). amounts less thar	reated through the r	ratemaking actions of the control of	grouped by classe	98,
_ine No.		Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	1,983,694				503,328	2,487,022
	Employee benefits	28,092,252	128	195,752		530,290	28,426,790
	Encroachment revaluation					139,433	139,433
	Fuel, unaccounted for, and other trackers	5,730,796	182.3	5,730,796		2,803,420	2,803,420
8 9 10	Unrealized gain on financial hedge	3,575,633	421	1,021,664		505,731	3,059,700
11	Excess deferred income taxes	394,119,879	Various	233,735		31,422	393,917,566
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14							
15			***************************************				
16 17					***************************************		
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44 4 5	Total	433,502,254		7,181,947	' 0	4,513,624	430,833,931
73	1000			.,,,		,,,	

Vam	e of Respondent		This Report Is:		e of Report	ear/Period of Report	
Northern Natural Gas Company		(1) X An Or		, Da, Yr) / /	End of <u>2019/Q3</u>		
				submission	1 1	LIIG OF <u>ZOTANGO</u>	
			Revenue Data by Ra				
	ference to account numbers in the USofA is provided in pare	entheses beside applic	able data. Quantities mu	st not be adjusted for dis	counts.		
	tal Quantities and Revenues in whole numbers						
	port revenues and quantities of gas by rate schedule. Where		es are bundled with stora	ge services, reflect only t	ransportation Dth. Wher	reporting storage, report	
th of	gas withdrawn from storage and revenues by rate schedule	,		<u>.</u>		, , ,	
	evenues in Column (c) include transition costs from upstream			ides reservation charges	received by the pipeline	plus usage charges, less	
	ues reflected in Columns (c) and (d). Include in Column (e), r	evenue for Accounts 4	90-495.				
5. En	ter footnotes as appropriate.		F				
	Item	Month 1	Month 1	Month 1	Month 1	Month 1 Revenue	
		Quantity	Revenue Costs	Revenue	Revenue		
ine. No.			and Take-or-Pay	(GRI & ACA)	(Other)	(Total)	
NO.	(a)	(b)	(c)	(d)	(e)	(f)	
_			(0)	(4)	4,073,069		
	Total Sales (480-488)	1,796,672		· Annualistics	4,073,000	4,073,009	
	Transportation of Gas for Others (489.2 and 4893)	05 005 050		33,321	8,528,61	8,561,936	
	TF	25,935,853			28,697,93	·· ·	
	TFX	80,715,952		105,281	20,097,93	20,003,214	
	GS-T	1001101			101 12	400.000	
	TI	4,921,434		6,449	484,45	490,908	
	LDS				040.50	3 040 500	
	SMS	2,694,418			949,53	949,536	
9	Less: LDS units in other rate schedules						
10	Less: SMS units in other rate schedules	-2,694,418					
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Nam	e of Respon	dent				his Report Is	s:	Date of Repor	rt Year/	Period of Report
Nort	hern Natural	Gas Company			(2		Original esubmission	(Mo, Da, Yr)	End	of <u>2019/Q3</u>
ļ				Monthly Qua	ntity & Revenu					
1. Re	eference to acco	ount numbers in th	e USofA is provide		eside applicable da			d for discounts.		
2. To	tal Quantities a	nd Revenues in w	hole numbers	-						
					ation services are b	undled with sto	rage services, refle	ect only transportation	on Dth. When repo	orting storage,
			e and revenues by		. (011).	0.1(.).			0	
					e for Accounts 490-		cludes reservation	charges received by	y the pipeline plus	usage cnarges,
	iter footnotes as		ana (a). moiade in c	Joiumin (e), revenu	e ioi Accounts 490-	- 1 30,				
5, 2,	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.	(a)	Take-or-Pay	/D	(j)	(k)	(1)	Take-or-Pay (m)	(n)	(0)	(p)
<u> </u>	(g) 123,999	(h)	(i)	07 256,015	256,015	1,022,604	(311)	(11)	1,878,541	1,878,541
2	123,999			200,010	230,013	1,022,004			1,070,041	1,070,041
3	26,708,312		35,156	8,487,032	8,522,188	25,665,266		33,840	8,471,798	8,505,638
4	81,107,773		105,818	29,583,143	29,688,961	72,878,646		94,307	27,414,404	27,508,711
5										
6	6,129,573		7,757	541,351	549,108	4,904,777		6,682	429,320	436,002
7	0.00= 0.00			2,000	2,000	812	****		233	233
8	2,397,856			944,021	944,021	2,354,425 -812			943,135	943,135
9	-2,397,856					-2,354,425				
11	-2,007,000					2,001,120				
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Nam	e of Respondent		This Re			Date	e of Report , Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company			An O		(Mo	, Da, Yr) 	End of <u>2019/Q3</u>
	Monthly Ov	antity & Revenue	(2) Data by R		submission	inued)	1 1	
			Month 1	ate Sci	Month 1		Month 1	Month 1
	Item	Month 1 Quantity	Revenue Co	ete	Revenue		Revenue	Revenue
Line		Quantity	and	1515	(GRI & AC		(Other)	(Total)
No.			Take-or-Pa	av	(0, 1, 0, 1, 0	""	(0410.)	(1.010.)
	(a)	(b)	(c)	,	(d)		(e)	(f)
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62								
	Total Transportation (Other than Gathering)	111,573,239				145,051	38,660,5	43 38,805,594
	Storage (489.4)	111,010,200				1 10,001	00,000,0	00,000,001
	FDD-1	1,580,596					7,433,0	26 7,433,026
66	IDD-1	2,056,018					223,0	
67	PDD-1	509,311					422,3	
68	1 00-1	000,011					1144	122,010
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90	Total Storage	4,145,925					8,078,4	45 8,078,445
91	Gathering (489.1)	4,140,020					0,010,1	70 0,010,110
92	Gathering (405.1) Gathering-Firm							
93	Gathering-Interruptible						-	
93	Total Gathering (489.1)							
95	Additional Revenues							
	Products Sales and Extraction (490-492)							
96							1,4	37 1,437
97	Rents (493-494) Other Gas Revenues (495)						346,8	
98	(Less) Provision for Rate Refunds				<u> </u>		340,0	340,020
99	(Less) Provision for Rate Refunds Total Additional Revenues				<u> </u>		348,2	257 348,257
100		147 545 000				145,051	51,160,3	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	117,515,836			<u> </u>	140,001	51,100,3	5 1 -1

Name	e of Respond	dent					is Report Is		Date of Repo (Mo, Da, Yr)	rt Y	ear/P	eriod of Report
North	nern Natural	Gas Company				(1)		riginal submission	(MO, Da, 11)		End o	of <u>2019/Q3</u>
			W.H 4	U-1 O		(2)						
				thly Quantity 8		ata						
	Month 2	Month 2	Month 2	Month 2	Month 2		Month 3	Month 3	Month 3	Month 3	- 1	Month 3
lina	Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)		Quantity	Revenue Costs and	Revenue (GRI & ACA)	Revenue (Other)		Revenue (Total)
Line No.		Take-or-Pay	(GRI & ACA)	(Outer)	(Total)			Take-or-Pay	(OKT & AOA)	(Othor)		(Total)
NO.	(g)	(h)	(i)	(i)	(k)		(I)	(m)	(n)	(o)		(p)
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63	113,945,658		148,731	39,557,547	39,706,2	78	103,448,689		134,829	37,2	58,890	37,393,719
64	110,040,000		1 10,101	00,001,011	00/100/2		100/110/000					
65	1,693,324			7,431,948	7,431,9	48	1,291,618			7.4	67,170	7,467,170
	1,107,272			240,020	240,0	_	853,024				63,593	163,593
66				892,469	892,4		23,155				49,852	749,852
67	146,005			092,409	092,4	109	20,100				43,002	740,002
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85						\dashv						
86						+						
87						\dashv						
88						\dashv						
89						_				[A
90	2,946,601			8,564,437	8,564,4	437	2,167,797			8,3	80,615	8,380,615
91												
92												
93												
94						T						
95												
96												
97				1,437	1,	437					2,037	2,037
98				133,788						4	100,341	400,341
99					·	\dashv						
100				135,225	135,	225	,			4	402,378	402,378
101	117,016,25	3	148,731			_	106,639,090		134,829	<u> </u>	920,424	48,055,253
	,				,							

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nort	thern Natural Gas Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2019/Q3</u>
4 0-	eport below in columns (b), (d) and (f) natural gas operating revenues	Bas Revenues and Dekathern		
1. 146	sport below in columns (b), (d) and (i) natural gas operating revenues	ioi eacii prescribed account ye	al to date	
2. In	column (f) report the quantity of Dekatherms sold of natural gas year	to date.		
Line	Title of Account		Total Operating Revenues	Dekatherms of Natural Gas
No.	(a)		Year to Date	Year to Date
	()		Current Qtr	Current Qtr
			(b)	(c)
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales		215,540	35,900
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale		34,941,474	13,944,775
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)		35,157,014	13,980,675
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues			
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		540,000,550	4 000 000 700
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facility		512,229,559	1,088,396,702
12 13	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities 489.4 Revenues from Storing Gas of Others	38	51,039,170	83,148,876
14	490 Sales of Prod. Ext. from Natural Gas		01,000,170	00,140,070
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales		53,663	
17	493 Rent from Gas Property		11,861	
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues		6,367,647	
20	Subtotal:		604,858,914	
21	496 (Less) Provision for Rate Refunds		201.050.011	
22	TOTAL		604,858,914	
			·	
ļ				
1	1			1

Name	e of Respondent		Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	nern Natural Gas Company		An Original A Resubmission	(WO, Da, 11)	End of 2019/Q3				
Gas Production and Other Gas Supply Expenses									
Repor	rt the amount of gas production and other gas supply expenses year t	to date	•						
—т	A			Year to Date					
Line	Account			real to Date					
No.	(a)			(b)					
	(u)			(~)					
1	Production Expenses								
2	Manufactured Gas Production								
3	Total Manufactured Gas Production (700-742)								
4	Natural Gas Production and Gathering								
5	(750-760) Operation	w=======							
6	(761-769) Maintenance								
7	Total Natural Gas Production and Gathering (lines 5 and 6)								
8	Production Extraction								
9	(770-783) Operation								
10	(784-791) Maintenance								
11	Total Production Extraction (lines 9 and 10)								
12	(795-798) Exploration and Development Expenses								
13	Other Gas Supply Expenses								
14	Operation								
15	(800) Natural Gas Well Head Purchases								
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers								
17	(801) Natural Gas Field Line Purchases								
18	(802) Natural Gasoline Plant Outlet Purchases			07.040.540					
19	(803) Natural Gas Transmission Line Purchases			27,249,510					
20	(804) Natural Gas City Gate Purchases								
21	(804.1) Liquefied Natural Gas Purchases	***************************************		12,529,835					
22	(805) Other Gas Purchases (805.1) (Less) Purchase Gas Cost Adjustments			12,020,000					
23 24	Total Purchased Gas (lines 15 through 23)			39,779,345					
25	(806) Exchange Gas			369,293					
26	Purchased Gas Expenses								
27	(807.1) Well Expense - Purchased Gas								
28	(807.2) Operation of Purchased Gas Measuring Stations	-							
29	(807,3) Maintenance of Purchased Gas Measuring Stations								
30	(807.4) Purchased Gas Calculations Expenses								
31	(807.5) Other Purchased Gas Expenses								
32	Total Purchased Gas Expenses (lines 27 thru 31)								
33	(808.1) Gas Withdrawn from Storage-Debit			85,039,350					
34	(808.2) (Less) Gas Delivered to Storage - Credit			89,926,293					
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit								
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			***************************************					
37	Gas Used in Utility Operation - Credit								
38	(810) Gas Used for Compressor Station Fuel - Credit			37,192,640					
39	(811) Gas Used for Products Extraction - Credit								
40	(812) Gas Used for Other Utility Operations - Credit	*****		7,778,241					
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)			44,970,881					
42	(813) Other Gas Supply Expense	lag= 441		7,935,046					
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	iess 41)	<u></u>	(1,774,140) (1,774,140)					
44	Total Production Expenses (Lines 3,7,11,12, and 43)			(1,774,140)					

Name of Respondent		nis Report Is:) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company (2	11	End of <u>2019/Q3</u>	
	Natural Gas Storage, Termir		***************************************	
Repo	rt the amount of natural gas storage, terminaling, processing, transmission	on and distribution expens	es year to date.	
Line	Account		Year to Date	
No.	(-)	•	Quarter	
	(a)		(b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPEN	ISES		
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations		10,190,119	
4	(830-837) Maintenance		13,728,144	
5	Total Underground Storage Expenses (Lines 3 and 4)		23,918,263	
6	OTHER STORAGE EXPENSES		T 000 400	
7	(840-842.3) Operations		5,983,166	
8	(843.1-843.9) Maintenance		2,608,255 8,591,421	
9	Total Other Storage Expenses (lines 7 and 8) LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		0,001,421	
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12	2)		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering		2,268,071	
17	(851) System Control and Load Dispatching		5,718,212	
18	(852) Communication System Expenses		1,065,632	
19	(853) Compressor Station Labor and Expenses		10,385,961 36,121,066	
20 21	(854) Gas for Compressor Station Fuel (855) Other Fuel and Power for Compressor Stations		2,215,610	
22	(856) Mains Expenses		16,944,128	
23	(857) Measuring and Regulating Station Expenses		5,086,846	
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses		2,912,784	
26	(860) Rents		256,957	
27	Total Transmission Operation Expenses (Lines 16 through 26)		82,975,267	
28	Transmission Maintenance Expenses		000 034	
29	(861) Maintenance Supervision and Engineering (862) Maintenance of Structures and Improvements		868,834 2,002,057	
30 31	(862) Maintenance of Structures and Improvements (863) Maintenance of Mains		32,559,526	
32	(864) Maintenance of Compressor Station Equipment		23,146,373	
33	(865) Maintenance of Measuring and Regulating Equipment		2,410,258	
34	(866) Maintenance of Communication Equipment		182,001	
35	(867) Maintenance of Other Equipment		7,051,933	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		68,220,982	
37	Total Transmission Expenses (lines 27 and 36)		151,196,249	
38	DISTRIBUTION EXPENSES			
39	(870-881) Operation Expenses			
40	(885-894) Maintenance			
41	Total Distribution Expenses (Lines 39 and 40) Total (lines 5,9,13,37 and 41)	4,140,270,000	183,705,933	
44	Total (iiiles 5,5,15,57 and 41)		100,700,000	

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report			
Northern Natural Gas Company (Mo, Da, Yr)							
Report the amount of expenses for customer accounts, service, sales, and administrative							
Dono			erai Expenses				
	eneral expenses year to date.	adifiliativo					
	ionoral oxponoco your to date.						
Line	Account		Year to Date				
No.	(a)		Quarter				
	(a)		(b)				
			` '				
1	(901-905) Customer Accounts Expenses						
2	(907-910) Customer Service and Information Expenses		8,359				
3	(911-916) Sales Expenses		170				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		· · · · · · · · · · · · · · · · · · ·				
5 6	Operations 920 Administrative and General Salaries		27,191,734				
7	921 Office Supplies and Expenses		8,903,905				
8	(Less) 922 Administrative Expenses Transferred-Credit		491,688	,			
9	923 Outside Services Employed		14,285,609	, , ,			
10	924 Property Insurance		515,933				
11	925 Injuries and Damages		624,961				
12	926 Employee Pensions and Benefits		9,825,305				
13	927 Franchise Requirements						
14	928 Regulatory Commission Expenses		1,485,789				
15	(Less) 929 Duplicate Charges-Credit			Marian Company			
16	930.1 General Advertising Expenses						
17	930.2 Miscellaneous General Expenses		2,116,808				
18	931 Rents		492,619	***************************************			
19	TOTAL Operation (Total of lines 6 through 18)		64,950,975				
20	Maintenance		'				
21	932 Maintenance of General Plant TOTAL Administrative and General Expenses (Total of lines 19 and 2	21\	64,950,975				
22	101AL Administrative and General Expenses (Total of lines to and I	-1)	01,000,010				
		1					

	e of Respondent	This (1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
North	nern Natural Gas Company	(2)	A Resubmission	11	End of <u>2019/Q3</u>				
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)									
I. Ke Ienle	eport the year to date amounts of depreciation expense, asset etion and amortization, except amortization of acquisition adju-	retire stmer	ement cost depreciation	on,					
	ated and classified according to the plant functional groups de								
1			,	· •					
	Functional Classification		Depreciation	Depreciation Expense	Amortization and				
ine No.	Functional Glassification		Expense	for Asset Retirement	Depletion of				
	(a)		(Account 403)	Costs	Other Gas Plant				
			(b)	(Account 403.1) (c)	(Accounts 404.1, 404.2 and 404.3)				
				, ,	(d)				
1	Intangible Plant		0	0	5,305,276				
2	Production Plant, Manufacturing Plant		0	0	0				
3	Production and Gathering Plant - Natural Gas		2,990,247	0	0				
4	Products Extraction - Natural Gas		0	0	0				
5	Underground Gas Storage Plant		5,493,562	0	213,830				
6	Other Storage Plant		1,182,540	0	0				
7	Base Load LNG Terminaling and Processing Plant		180,243	0	0				
8	Processing Plant		0	0	0				
9	Transmission Plant		42,655,850	0	1,221,914				
10	Distribution Plant General Plant		6,603,229	0	0				
11 12	Common Plant		0,003,229	0	0				
13	TOTAL GAS (Lines 1 through 12)		59,105,671	0	6,741,020				
ĺ									

Name	of Respondent			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report					
North	ern Natural Gas Compa				ıbmission	1.1	End of <u>2019/Q3</u>					
	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments) Leport the year to date amounts of depreciation expense, asset retirement cost depreciation,											
deple	tion and amortization	amounts of depreciation, except amortization occording to the plant fur	n expense, asset f acquisition adju	retirement cost stments for the	depreciation,							
Line No.	Amortization of Other Gas Plant (Account 405) (e)	Total (b) to (e)	1 1000 0000									
1	0	5,305,276										
2	0	0										
3	0	2,990,247										
4	0	0										
5	0	5,707,392										
6	0	1,182,540										
7	0	180,243										
8	0	0										
9	0	43,877,764										
10	0	0										
11	0	6,603,229										
12	0	0										
13	0	65,846,691										

Nam	e of Respondent		Report Is:		Date	of Report	Yea	ar/Period of Report
Norti	hern Natural Gas Company		X An Origin		(IVIO, I	Da, Yr) / /	Er	nd of 2019/Q3
Gas Account - Natural Gas								
Thor								
Natur Enter Enter Indica If the Indica ere no Indica Indica peline	purpose of this schedule is to account for the quantity of natural gas received and delivered by the real gas means either natural gas unmixed or any mixture of natural and manufactured gas. In column (c) the year to date Dth as reported in the schedules indicated for the items of receipts at in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of reale in a footnote the quantities of bundled sales and transportation gas and specify the line on which respondent operates two or more systems which are not interconnected, submit separate pages for ale by footnote the quantities of gas not subject to Commission regulation which did not incur FERG stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported through any interstate portion of the reporting pipeline. In transported through any interstate portion of the reporting pipeline. In a footnote the specific gas purchase expense account(s) and related to which the aggregate ale in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting year, and (3) contract storage quantities. In indicate the volumes of pipeline production field sales that are included in both the company's total sec.	and delive ecceipts and h such quarthis purp C regulato sported on e reportin volumes raring the rarting pipe	eries. Ind deliveries. Indities are listed. Indities are listed	ocal distribution the gathering li o. 3 relate, also reported as orting year which	facilities or in the quantities sales,transp the reporti	ntrastate facilities and w that were not destined portation and compressing pipeline intends to se	hich t for int ion vol	he reporting pipeline lerstate market or that lumes by the reporting ransport in a future
ine No.	ltem			Ref. Page (FERC Fo	rm Nos. A)	Total Amount of Dth Year to Date		Current Three Months Ended Amount of Dth
	(a)			(b)	(c)		Quarterly Only
	ame of System:			T T				
2	GAS RECEIVED					8,319,	204	1,468,500
3	Gas Purchases (Accounts 800-805)			30	3	0,019,	291	1,400,500
1	Gas of Others Received for Gathering (Account 489.1)			30		1,088,396,	702	328,967,586
5	Gas of Others Received for Transmission (Account 489.2) Gas of Others Received for Distribution (Account 489.3)			30		1,000,090,	102	320,307,300
ĵ				30		81,965,	270	46,322,183
-	Gas of Others Received for Contract Storage (Account 489.4)	41		30	/	61,300,	318	40,022,100
3	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)		32	0	1,963	058	
9	Exchanged Gas Received from Others (Account 806)			32		1,903,	,900	
0	Gas Received as Imbalances (Account 806)			33				
1	Receipts of Respondent's Gas Transported by Others (Account 858)			33		49,832	EAC	1 202 659
2	Other Gas Withdrawn from Storage (Explain)					SACRESCO CONTRACTOR CO		1,303,658 7,004,871
3	Gas Received from Shippers as Compressor Station Fuel					21,099		
4	Gas Received from Shippers as Lost and Unaccounted for					8/8	,593	(499,581)
5	Other Receipts (Specify) (footnote details)					4.050.455		004 507 047
6	Total Receipts (Total of lines 3 thru 15)					1,252,455	,644	384,567,217
7	GAS DELIVERED					40,000	075	0.040.075
8	Gas Sales (Accounts 480-484)			-	^	13,980	,6/5	2,943,275
9	Deliveries of Gas Gathered for Others (Account 489.1)			30		4 000 000	700	000 007 500
.0	Deliveries of Gas Transported for Others (Account 489.2)			30		1,088,396	,702	328,967,586
!1	Deliveries of Gas Distributed for Others (Account 489.3)			30		70.010	070	0.005.400
22	Deliveries of Contract Storage Gas (Account 489.4)			30	<u> </u>	70,212	,979	6,805,103
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49	11)		-	^			
24	Exchange Gas Delivered to Others (Account 806)			32		1.150	00.1	1 105 070
25	Gas Delivered as Imbalances (Account 806)			32		1,459	,034	1,185,873
26	Deliveries of Gas to Others for Transportation (Account 858)			33	2	04 557		40,504,740
27	Other Gas Delivered to Storage (Explain)				^	61,557	***************************************	, and a second s
28	Gas Used for Compressor Station Fuel			50	9	13,787	Sandinales	C-000 ACCES (CDC - ACRES DATES - DEPOSIT DE CONTROL - DE
29	Other Deliveries and Gas Used for Other Operations					2,031	AMERICAN CAR	And the IDS COUNTY OF THE OWNER OF THE OWNER.
30	Total Deliveries (Total of lines 18 thru 29)					1,251,426	,2/4	383,888,128
31	GAS LOSSES AND GAS UNACCOUNTED FOR					4.000	070	670,000
32	Gas Losses and Gas Unaccounted For					1,029	,3/0	679,089
33	TOTALS					4.050.455	CAA	204 567 247
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)					1,252,455	1044	384,567,217

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Northern Natural Gise Company Shipper Supplied Gas For the Current Curater 1. Repartmently (*) disper explicit gas for the current quarter and gas common to prefix expected. (*) 4 pc. 1 pc. 1 pc. 1 pc. 2014(10.5) 1. Repartmently (*) disper explicit gas for the current quarter and gas common to prefix expected. (*) dispersion of gas gas and the security of gas	Nore	o of Pospondent	This Don	ort Je-	T	Date	e of Report	Year/Period of Report			
Shipper Supplied Gas for the Current Quarter 1. Record mortably (1) shipper supplied gas for the current qualities and part on appeal and processes the positive quarters, (2) the deposition of any security chargest conception, which is the current qualities and the specific control of the current qualities and part of the positive control		·	(1) 🛛	An Or	riginal	(Mo,	Da, Yr)				
Lacyster requires regarding for the service quarter of any account of performance constructions, Clin disposition of any security groups to conduct disputation contributes construction and contributes of the contribute of the co	1101(11	Ena or <u>2019/Q3</u>			
					· · · · · · · · · · · · · · · · · · ·						
Item	acco spec 2. Or and the 3. Or servi 23-2 debil 4. Inn 5. Re 6. Or 7. Or 8. Or 9. Or	count(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the scific account(s) charged or credited. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (e). On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage vice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 29. The dollar amounts must be provided in columns (f) and (g). The accounting should disclose the account(s) itself and credited in columns (f) and (g). The accounting should disclose the account(s) itself and credited in columns (f), (g) and (h). Report in columns (f), (g) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. On lines 32-37 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a). On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of									
Item						<u> </u>					
SHIPPER SUPPLIED GAS (LINES 13 AND 14, PAGE 520)	.ine	H		· .		i		1			
SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	No.			ie	_	\ale	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Sathering Sath	1					1					
Transmission											
Distribution	3	Production/Extraction/Processing									
Storage	4	Transmission	483	2,489	2	208,191	1,284,590	1,975,270			
Total Shipper Supplied Gas	5	Distribution									
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	6	Storage					146,881	146,881			
520 520 520	7	Total Shipper Supplied Gas	48	2,489	2	208,191	1,431,471	2,122,151			
Production/Extraction/Processing	8	•									
Transmission 230,417 99,411 613,346 943,174	9	Gathering									
Distribution	10	Production/Extraction/Processing									
Storage 25,229 25,229 25,229 26,229	11	Transmission	23	0,417		99,411	613,346	943,174			
Total gas used in compressors 230,417 99,411 638,575 968,403	12	Distribution									
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	13	Storage					25,229	25,229			
OPERATIONS (LINE 29, PAGE 520) (Footnote)	14	Total gas used in compressors	23	0,417		99,411	638,575	968,403			
Production/Extraction/Processing 25,804 11,133 68,690 105,627	15										
Transmission 25,804 11,133 68,690 105,627	16										
Distribution	17										
Storage 13,042	18		2	5,804		11,133	68,690	105,627			
Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission Transmission Storage Other Losses (specify) (footnote details)	19							,			
Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Froduction/Extraction/Processing Transmission Distribution Storage Other Losses (specify) (footnote details)	20						13,042	13,042			
23 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 24 Gathering 25 Production/Extraction/Processing 26 Transmission 67,404 29,080 179,419 275,903 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	21										
24 Gathering	22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	2	5,804		11,133	81,732	118,669			
25 Production/Extraction/Processing 26 Transmission 67,404 29,080 179,419 275,903 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)									
26 Transmission 67,404 29,080 179,419 275,903 27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	24										
27 Distribution 28 Storage 29 Other Losses (specify) (footnote details)	25	Production/Extraction/Processing									
28 Storage 29 Other Losses (specify) (footnote details)	26		6	7,404		29,080	179,419	275,903			
29 Other Losses (specify) (footnote details)	27	Distribution						1			
	28										
30 Total Gas Lost And Unaccounted For 67,404 29,080 179,419 275,903	29		<u> </u>								
	30	Total Gas Lost And Unaccounted For	6	7,404		29,080	179,419	275,903			

	e of Responden					This F (1)	Report Is: X An Orig	inal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
Nort	hern Natural Ga	s Company				(2)	A Resul	omission	11	End o	f <u>2019/Q3</u>
		**************************************	Ship	oper Supplied	Gas for the	e Curr	ent Quarte	r (continue	ed)		
		Amount Colle	cted (Dollars)			V	olume (in Dth) Not Collecte	d	Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1	Month 1	Account(s)	Account(s)
No.	Discounted Rate	_	Recourse rate	Total	Waived		Discounted	Negotiate	1	Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)	Dth (m)		
1											
2											
3	938,541	404,921	2,498,295	3,841,757						805	805
5	000,041	704,021	2,700,200	0,071,101		-					
6			285,566	285,566							
7	938,541	404,921	2,783,861	4,127,323							
8											
9											
10										0=1	212
11	447,978	193,274	1,192,467	1,833,719						854	810
12			49,050	49,050						819	810
13	447,978	193,274	1,241,517	1,882,769						019	010
14 15	441,318	183,274	1,241,017	1,002,709							
13											
16											
17											
18	50,167	21,644	133,539	205,350						See footnote	812
19											
20			25,356	25,356						See footnote	812
21								_			
22	50,167	21,644	158,895	230,706							
23											
24								1		 	
25 26	131,047	56,538	348,831	536,416						813	812
26	131,047	, 30,030	040,001	330,410						010	012
28											-
29											
30	131,047	56,538	348,831	536,416							1

	e of Respondent	This Report Is:	riginal	(Mo	e of Report , Da, Yr)	Year/Period of Report
Nort	hern Natural Gas Company	(2) A Re	submission		1 1	End of <u>2019/Q3</u>
	Shipper Supplied Gas f	or the Current Qua	rter (continu	ed)		
Lina		Month 1	Month 1	1	Month 1	Month 1
Line No.	ltem	Discounted rate	Negotiated		Recourse Rate	Total
	(a)	Dth (b)	Dth (c)		Dth (d)	Dth (e)
	NET EXCESS OR (DEFICIENCY)					
31	Other Losses					
32	Gathering					
33	Production/Extraction					
34	Transmission	158,864		68,567	423,135	650,566
35	Distribution					
36	Storage				108,610	108,610
37	Total Net Excess Or (Deficiency)	158,864		68,567	531,745	759,176
38	DISPOSITION OF EXCESS GAS:					
39	Gas sold to others					
40	Gas used to meet imbalances					
41	Gas added to system gas					
42	Gas returned to shippers					
43	Other (list)					
44	Gas to be returned to shippers	158,864		68,567	531,745	759,176
45						
46						
47						
48						
49						
50						
51	Total Disposition Of Excess Gas	158,864		68,567	531,745	759,176
51 52	GAS ACQUIRED TO MEET DEFICIENCY:	158,864		68,567	531,745	759,176
51 52 53	GAS ACQUIRED TO MEET DEFICIENCY: System gas	158,864		68,567	531,745	759,176
51 52 53 54	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55	GAS ACQUIRED TO MEET DEFICIENCY: System gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list)	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency	158,864		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT			68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter			68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176
51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	GAS ACQUIRED TO MEET DEFICIENCY: System gas Purchased gas Other (list) Total Gas Acquired To Meet Deficiency SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT Forwardhaul Volume in Dths for the Quarter Backhaul Volume in Dths for the Quarter	328,967,586		68,567	531,745	759,176

	e of Responden hern Natural Ga				(1) X An Original (Mo, Da, Yr) (2) A Resubmission / / En					eriod of Report f <u>2019/Q3</u>
	···		Ship	oper Supplied	Gas for th	ne Current Quai	ter (continu	ed)		
		Amount Collect	cted (Dollars)			Volume (in D	th) Not Collecte	ed	Month 1	Month 1
Line No.	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	1	Month 1 Negotiate Dth (I)		Account(s) Debited (n)	Account(s) Credited (o)
31										
32										
33										
34	309,349	133,465	823,458	1,266,272						
35										
36			211,160	211,160						
37	309,349	133,465	1,034,618	1,477,432					~	
38										
39										
40	***************************************									
41										
43				M. 1801						
44	309,349	133,465	1,034,618	1,477,432					805	182.3
45										
46										
47										
48										
49				- W						
50	309,349	122.405	1,034,618	1,477,432			-			
51 52	309,349	133,465	1,034,010	1,477,432					i	
53										
54										
55										
56										
57										
58										
59										
60 61										
62										
63				~ ·····						
64				***************************************						
65										

Nam	e of Respondent		eport I		Date	e of Report	Year/Period of Report
	hern Natural Gas Company			Original	(Mo	, Da, Yr) / /	End of 2019/Q3
	Shipper Supplied	(2) [esubmission			
acco spec 2. Or and The 3. Or servi 23-2 debii 4. In 5. Re 6. Or 7. Or 8. Or 9. Or 9. Or	eport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline ope unt(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accountific account(s) charged or credited. I lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff term the use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariffice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounced on the use of that gas for compressor fuel, other operational purposes and lost and unaccounced on the dollar amounts must be reported in column (h) unless the company has discounted or neter and credited in columns (m) and (n). Idicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). Ignored Tolumns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a nein lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper super the lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Continues 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Continues 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.	erations, (2) the di ng recognition givens and conditions for. The dekather rates which should terms and condition bunted for. The do negotiated rates we gotiated rate agree oplied gas broken folumn (o) for the solumn (n) for the solution (n) for the solu	sposition en to the general to the g	of any excess, the a gas used to meet the ring, production/ ext be broken out by ted in columns (b) a thering, production/ unts must be broke Id be reported in colu- nctional category and ns of gas listed in co	raction/proc functional nd (c). extraction/p en out by f urmns (f) an	r, including the accounting cessing, transmission, dis categories on Lines 2-6 processing, transmission, functional categories on 1 d (g). The accounting sho	basis of the gas and the tribution and storage service, 9-13, 16-21 and 24-29. distribution and storage Lines 2-6, 9-13, 16-21 and ould disclose the account(s)
.ine No.	Item (a)	Month Discounted Dth (p	l rate	Month : Negotiated Dth (q)	Rate	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)						
2	Gathering						
3	Production/Extraction/Processing						
4	Transmission		523,244		226,624	1,256,666	2,006,534
5	Distribution						
6	Storage					158,635	158,635
7	Total Shipper Supplied Gas		523,244		226,624	1,415,301	2,165,169
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)						
9	Gathering						
10	Production/Extraction/Processing						
11	Transmission		227,638	3	98,544	546,661	872,843
12	Distribution						
13	Storage					26,049	26,049
14	Total gas used in compressors		227,638	3	98,544	572,710	. 898,892
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)						
16	Gathering						
17	Production/Extraction/Processing					· · · · · · · · · · · · · · · · · · ·	
18	Transmission		27,805	5	12,037	66,774	106,616
19	Distribution						
20	Storage					10,428	10,428
21	Other Deliveries (specify) (footnote details)						
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	:	27,805	5	12,037	77,202	117,044
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)						
24	Gathering						
25	Production/Extraction/Processing						
26	Transmission		53,950	0	23,355	129,560	206,865
27	Distribution						
28	Storage						
29	Other Losses (specify) (footnote details)						
30	Total Gas Lost And Unaccounted For		53,950	0	23,355	129,560	206,865

	ne of Responden thern Natural Ga					This Report Is: (1) X An Oi	riginal	Date of Report (Mo, Da, Yr)	Year/P	eriod of Report
INOIL	mem Natulai Ga	Outipally				(2) A Res	submission	//	End o	of <u>2019/Q3</u>
			Shij	oper Supplied	Gas for the	Current Quar	ter (continu	ied)		
•										
		Amount Colle	cted (Dollars)			Volume (in D	Oth) Not Collect	ed	Month 2	Month 2
	Amount Collected (Dollars) Month 2 Month 2 Month 2 Month 2 Month 2				Month 2	Month 2	Month 2		Month 2 Account(s)	Month 2 Account(s)
Line No.	Discounted Rate		Recourse rate	Total	Waived	Discounted	Negotiat		Debited (bb)	Credited (cc)
INO,	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)	Dth (y)	Dth (z)			` '
1										
2										
3					_					
4	1,060,121	458,925	2,545,835	4,064,881					805	805
5										
6			320,591	320,591						
7	1,060,121	458,925	2,866,426	4,385,472						
8										
9										
10		100.00	1 10- 21-	1 700 01-						210
11	461,307	199,699	1,107,810	1,768,816					854	810
12			PA	F0 =00					010	0.0
13	101.00=	400.000	52,788	52,788					819	810
14	461,307	199,699	1,160,598	1,821,604						
15										
16										
17										
18	56,348	24,393	135,319	216,060					See footnote	812
19	30,040	24,000	100,019	210,000					300 10001000	1
20			21,132	21,132					See footnote	812
21			21,102	21,102					355,550,100	
22	56,348	24,393	156,451	237,192						
23	30,010		.30,131	_3,,.32						
24			,							
25										
26	109,053	47,209	261,887	418,149			-		813	812
27	<u> </u>									
28										
29										
30	109,053	47,209	261,887	418,149						

l	ne of Respondent Shern Natural Gas Company	(1	nis Rep) X	An O	riginal	Date (Mo	e of Report , Da, Yr)	Year/Period of Report
NON		(2			submission		11	End of <u>2019/Q3</u>
	Shipper Supplied Gas f	for the C	urren	t Qua	rter (continu	ed)	20.	
Line		М	onth 2		Month :	2	Month 2	Month 2
No.	ltem		unted ra	te	Negotiated		Recourse Rate	Total
	(a)		th (p)		Dth (q)		Oth (r)	Dth (s)
	NET EXCESS OR (DEFICIENCY)							
	Other Losses							
	Gathering							
33	Production/Extraction							
34	Transmission		21	3,851		92,688	513,671	820,210
	Distribution							
36	Storage						122,158	122,158
37	Total Net Excess Or (Deficiency)		21	3,851		92,688	635,829	942,368
	DISPOSITION OF EXCESS GAS:							
	Gas sold to others							
	Gas used to meet imbalances							
<u> </u>	Gas added to system gas							
	Gas returned to shippers						<u> </u>	
	Other (list)							
44	Gas to be returned to shippers		21	3,851		92,688	635,829	942,368
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas		21	3,851		92,688	635,829	942,368
52	GAS ACQUIRED TO MEET DEFICIENCY:							
	System gas							
L	Purchased gas							
	Other (list)							
56	Gas to be recovered from shippers							
57								
58								
59								
60								
61		<u> </u>						
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency	<u> </u>						

	e of Responden hern Natural Ga					Th (1) (2)		An Orig	inal omission	(1	Date of Report Mo, Da, Yr) / /			riod of Report 2019/Q3
	-,-		Shij	per Supplied	Gas for th					ed)				
		Amount Collec	cted (Dollars)		-		Volu	me (in Dth) Not Collecte	ed		Monti	12	Month 2
Line No.	Month 2 Discounted Rate Amount (t)	Month 2	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Walved Dth (x)		Mo	onth 2 ounted th (y)	Month 2 Negotiate Dth (z)	:]	Month 2 Total Dth (aa)	Accour Debited	nt(s)	Account(s) Credited (cc)
31														
32 33							<u> </u>				·			
34	433,413	187,624	1,040,819	1,661,856										
35	100,110	101,021	1,0 10,0 10	1,001,000										
36			246,671	246,671							ALEE - MAINTANIA MARKET			
37	433,413	187,624	1,287,490	1,908,527										
38		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			***************************************				,					
39														
40														
41														
42														
43														
44	433,413	187,624	1,287,490	1,908,527			ļ						805	182.3
45								······						
46														
47							ļ							
48							 							
49							<u> </u>							
50	433,413	187,624	1,287,490	1,908,527			 							
51 52	400,410	107,024	1,207,430	1,300,027						···				
53														
54							-							
55							<u> </u>							
56														
57														
58														
59														
60							<u> </u>							
61					***************************************		<u> </u>							
62							—							
63							 							
64							 							
65														

Northern Natural Gas Company Shipper Supplied (20 in Financial Company) Shipper Ship	Nam	o of Dogwoodowt	This Report Is		Data of I	Poport I	Year/Period of Report
Shipper Supplied Gas for the Current Quarter I legal cransfel (1) gripper applied pas for the course quarter and pas commend in picking expendence, (7) the deposition of any secsion, the accounting integration gives in such disquiration such the specific content (1) of the pick of content of any secsion, the accounting complete passes and the specific content (1) of the pick of the picking of			(1) X An C		(Mo, Da,	Yr)	,
1. Regions may first principal to the the same diseased and plan search and gas accounted processing designation daily received the specific accounting designation designation designation of the specific accounting designation designa	NOIL					/	End of <u>2019/Q3</u>
Execution of the models are self-all for some of gas and the next ary definition, the security benefits or completing an emillature. 2 c. On tears, 14, 22 and 29 report to the self-atterning of the self-atterning of gas powled by allogous model than the control of the self-atterning of gas powled by allogous models and the self-atterning of the self-atterning of gas powled by allogous the compared to the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled by allogous models and the self-atterning of gas powled and controls for compared by all colors and the self-atterning of gas powled and controls for compared by all colors and the self-atterning of gas powled disclosure in the self-atterning of gas powled by all gas powled disclosure in the self-atterning of gas powled by all gas powled gas powled by a			·····				
Item	spec 2. Or and The 3. Or servit 23-2 debit 4. In: 5. Re 6. Or 7. Or 8. Or 9. Or	unit(s) charged or credited, and (3) the source of gas used to meet any deficiency, the account ific account(s) charged or credited. I lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terriche use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated in lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariffice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted or need and credited in columns (m) and (n). The dollar amounts must be reported in column (h) unless the company has discounted or need and credited in columns (m) and (n). The dollar amounts must be reported in column (h) unless the company has discounted or need and credited in columns (m) and (n). The dollar amounts must be reported in column (f), (g) and (h). The port in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a near in lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper super lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in C in lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in C in lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.	ing recognition given to the g ms and conditions for gatheri for. The dekatherms must rates which should be report terms and conditions for gat bunted for. The dollar amoun negotiated rates which should regotiated rate agreement. pplied gas broken out by fun- column (o) for the disposition olumn (n) for the sources of	as used to meet the d ng , production/ extrac be broken out by fu ed in columns (b) and hering, production/ ex nts must be broken d be reported in colum ctional category and w s of gas listed in colum	deficiency, included to the control of the control	ding the accounting to g, transmission, distrivities on Lines 2-6, sing, transmission, dinal categories on Li The accounting shou	bution and storage service 9-13, 16-21 and 24-29. stribution and storage nes 2-6, 9-13, 16-21 and ald disclose the account(s)
Item				T			T
Diff (dg) Diff (ee) Diff (fg) Diff (eg) Diff (fg)	_ine			l .	. _		
SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520) Gathering	No.			1 -	ate F		1
Sathering Sath	1		Dill (dd)	Dai (00)		Dur (II)	547 (99)
Production/Extraction/Processing							
Transmission							
Distribution	4		538,198	22	23,937 1	.304,521	2,066,656
Storage					,	, ,	.,,
Total Shipper Supplied Gas 538,198 223,937 1,455,835 2,217,970						151,314	151,314
LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)	7		538,198	22			
Production/Extraction/Processing 287,862 119,832 697,767 1,105,461 I Transmission 287,862 119,832 697,767 1,105,461 I Transmission 287,862 119,832 697,767 1,105,461 I Transmission 287,862 119,832 762,474 1,170,168 I Transmission 287,862 119,832 762,474 1,170,168 I ESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote) Gathering	8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE					
Transmission 287,862 119,832 697,767 1,105,461	9	Gathering					
Distribution	10	Production/Extraction/Processing					
Storage 64,707	11	Transmission	287,862	1.	19,832	697,767	1,105,461
14	12	Distribution					
LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)	13	Storage				64,707	64,707
OPERATIONS (LINE 29, PAGE 520) (Footnote)	14	Total gas used in compressors	287,862	1	19,832	762,474	1,170,168
Production/Extraction/Processing 28,262 11,765 68,504 108,531	15						
Transmission 28,262 11,765 68,504 108,531	16	Gathering					
Distribution Storage 9,842 9,842	17	Production/Extraction/Processing					
Storage 9,842 9,842	18	Transmission	28,262		11,765	68,504	108,531
Other Deliveries (specify) (footnote details) Total Gas Used For Other Deliveries And Gas Used For Other Operations LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering Production/Extraction/Processing Transmission Transmission Storage	19	Distribution					
Total Gas Used For Other Deliveries And Gas Used For Other Operations 28,262 11,765 78,346 118,373	20	Storage				9,842	9,842
23 LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) 24 Gathering 25 Production/Extraction/Processing 26 Transmission 27 Distribution 28 Storage	21	Other Deliveries (specify) (footnote details)					
24 Gathering	22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	28,262	,	11,765	78,346	118,373
25 Production/Extraction/Processing 26 Transmission 51,122 21,281 123,918 196,321 27 Distribution 28 Storage	23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)					
26 Transmission 51,122 21,281 123,918 196,321 27 Distribution 5torage	24	Gathering					
27 Distribution 28 Storage	25	Production/Extraction/Processing					
28 Storage	26	Transmission	51,122		21,281	123,918	196,321
	27	Distribution					
Other Losses (specify) (footnote details)	28	Storage					
Other Ecoses (Openin) (Touriste detaile)	29	Other Losses (specify) (footnote details)					
30 Total Gas Lost And Unaccounted For 51,122 21,281 123,918 196,321	30	Total Gas Lost And Unaccounted For	51,122		21,281	123,918	196,321

Name of Respondent Northern Natural Gas Company					(This Report Is: 1) X An Orig		Date of Report (Mo, Da, Yr) / /	Year/Pe	eriod of Report f <u>2019/Q3</u>
			Shir	ner Sunnlied		2) A Resu Current Quarte	bmission		Lilu o	LOTOTOG
	·		Sin	oper Supplied	Gas for the	Current Quarte	er (continue			
		Amount Colle	cted (Dollars)			Volume (in Dth) Not Collected	I	Month 3	Month 3
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3	Account(s) Debited (pp)	Account(s) Credited (qq)
1	Amount (mi)	Attiount(ii)	0.7			. (/				
2										
3									***************************************	
4	1,041,354	433,498	2,524,205	3,999,057					805	805
5										
6			293,430	293,430						
7	1,041,354	433,498	2,817,635	4,292,487						
8										
9										
10										
11	557,128	231,923	1,350,458	2,139,509					854	810
12										0.10
13			125,234						819	810
14	557,128	231,923	1,475,692	2,264,743					_	
15										
16										
17										
18	54,698	22,770	132,585	210,053					See footnote	812
19										
20			19,048	19,048					See footnote	812
21										
22	54,698	22,770	151,633	229,101						
23										
24										
25										
26	98,929	41,183	239,801	379,913					813	812
27										
28										
29										
30	98,929	41,183	239,801	379,913						

	ne of Respondent Hern Natural Gas Company	(1) (2)		An O	: riginal submission	Date (Mo	e of Report , Da, Yr) / /	Year/Period of Report End of 2019/Q3
	Shipper Supplied Gas					l ed)		
Line No.	Item (a)	Mor Discour Dth	nth 3 nted rat		Month 3 Negotiated Dth (ee	3 Rate	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)							
	Other Losses							
32	Gathering				***************************************			
33	Production/Extraction							
34	Transmission		170	0,952		71,059	414,332	656,343
35	Distribution							
36	Storage						76,765	76,765
37	Total Net Excess Or (Deficiency)		170	0,952		71,059	491,097	733,108
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas							
42	Gas returned to shippers							
43	Other (list)							
44	Gas to be returned to shippers		170	0,952		71,059	491,097	733,108
45								
46								
47								
48				•				
49								
50								
51	Total Disposition Of Excess Gas		170	0,952		71,059	491,097	733,108
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55	Other (list)							
56	Gas to be recovered from shippers							
57								
58						***************************************		
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency			<u> </u>				

	e of Responden hern Natural Ga					This Report Is: (1) X An Ori (2) A Resi	ginal ubmission	Date of Report (Mo, Da, Yr) / /	Year/Pe	eriod of Report f <u>2019/Q3</u>		
			Shi	per Supplied	Gas for th	ne Current Quart	er (continue	ed)				
		Amount Colle	cted (Dollars)		Volume (in Dth) Not Collected Month 3							
Line No.	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (II)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	1	Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)		
31												
32												
33												
34	330,599	137,622	801,361	1,269,582								
35												
36	**************************************		149,148	149,148	w .							
37	330,599	137,622	950,509	1,418,730								
38												
39												
40			***************************************									
41												
42												
43	330,599	137,622	950,509	1,418,730					805	182.3		
45	000,000	107,022	000,000	1,110,100								
46												
47												
48												
49												
50												
51	330,599	137,622	950,509	1,418,730					-			
52												
53												
54												
55 56												
57												
58												
59												
60												
61												
62												
63												
64												
65												

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash (Account 131) is offset with investment accounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset these amounts.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 117 Line No.: 5 Column: g
The \$(103,061) pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$291,690 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
Northern Natural Gas Company	(1) <u>X</u> An Original (2) <u>A Resubmission</u>	(Mo, Da, Yr) / /	2019/Q3		
FOOTNOTE DATA					

Schedule Page: 120 Line No.: 5 Column: b				
		2019	2018	
Regulatory assets	\$	7,665,062	\$ 7,585,983	
Debt discount and expense		308,656	399,476	
Total	\$ _	7,973,718	\$ 7,985,459	
Schedule Page: 120 Line No.: 16 Column: b				
	-	2019	 2018	
Gas balancing activities	\$	41,431,944	\$ 1,989,733	
Price risk management activities		1,241,979	(8,016,723)	
Deferred fuel hedges		-	(2,581,500)	
Prepayments and other assets		(1,356,868)	298,237	
Loss (gain) on the sale of assets		87,925	 (89,672)	
Total	\$	41,404,980	\$ (8,399,925)	
Schedule Page: 120 Line No.: 27 Column: b				
		2019	2018	
Net increase in payables and accrued expenses	\$	35,982,503	\$ 19,703,361	
Schedule Page: 120 Line No.: 31 Column: b				
		2019	 2018	
Proceeds for the sale of land at Cunningham		_	103,005	
Proceeds for the sale of the office building at Big Lake, TX			101,341_	
Total	\$	-	\$ 204,346	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) A Resubmission	11	2019/Q3
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a Regulatory Authorization

Line No.	Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP04-155	Over 60 months
3	Asset retirement obligation	RP04-155	N/A
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP04-155	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Over 84 months
11	Realized deferred unamortized loss on derivative contracts	Orders 552 & 627	N/A
13	Defined benefit pension plan	Al07-1-000 & Order 710	N/A
15	Fuel and storage, unaccounted for gas, and	RP97-275	N/A
17 19	electrical compression trackers Encroachment revaluation Unrealized loss on derivatives	Orders 552 & 627 Orders 552 & 627	N/A N/A

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
'	(1) X An Original	(Mo, Da, Yr)			
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3		
FOOTNOTE DATA					

Schedule Page: 278 Line No.: 1 Column: a

	Regulatory Authorization		
Line		Regulatory	Amortization
No.	Description	Citation	Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
3	Employee benefits	A107-1-000 & Order 710	N/A
5	Encroachment revaluation	Orders 552 & 627	N/A
7	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
9	Unrealized gain on financial hedge	Orders 552 & 627	N/A
11	Excess deferred income taxes	Order 849	Through 2062

Schedule Page: 278 Line No.: 11 Column: c
Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
•	(1) X An Original	(Mo, Da, Yr)	·
Northern Natural Gas Company	(2) _ A Resubmission	11	2019/Q3
	FOOTNOTE DATA		
Schedule Page: 520 Line No.: 3 Columbia The 8,319,291 Dth represents gas purchase	Imn: c		
The 6,3 19,291 Dui represents gas purchase	es recorded to PENC account 605.		
Schedule Page: 520 Line No.: 12 Co.	lumn: c		
The 49,832,546 Dth represents gas withdra	wn from storage (includes third par	ty and company ow	ned gas).
	lumn: c	to EEDC account	492 Salos for Bosslo
Gas Sales include 13,944,775 Dth of system and 35,900 Dth that were credited to FERC			403 Sales IOI Nesale
and 00,000 bill that were districted to 1 EIVO	account 40 F Commercial and made	otrial Galoo.	
	lumn: c		
The 61,557,919 Dth represents gas injected	l into storage (includes third party a	nd company owned	gas).
Cabadida Davas 520 Lina Na : 20 Ca	lumn: c		
Schedule Page: 520 Line No.: 29 Co	iumi. C		
	Amo	ount (Dth)	
Drip Shrinkage		4,755	
Work Order Adjustment		19,298	
Gas Used in other O&M Operations		2,007,216	
Total		2,031,269	
Schedule Page: 520 Line No.: 3 Colu	ımn: d		
The 1,468,500 Dth represents gas purchase			
	lumn: d		
The 1,303,658 Dth represents gas withdraw	n from storage (includes third party	and company own	ed gas).
Schedule Page: 520 Line No.: 18 Co	lumn: d		
Gas Sales include 2,931,821 Dth of system		to FERC account 4	83 Sales for Resale and
11,454 Dth that were credited to FERC acce	ount 481 Commercial and Industria	l Sales.	
Schedule Page: 520 Line No.: 27 Co	lumn: d		
The 40,594,742 Dth represents gas injected		ind company owned	l gas).
The region is the burney recently gard injuries	a mee esercige (meisrane a mara pan a) e		3/-
Schedule Page: 520 Line No.: 29 Co	lumn: d		
	<u>Am</u>	ount (Dth)	
Drip Shrinkage		0	
Work Order Adjustment		0	
Gas Used in other O&M Operations		354,086	
Total		354 086	

· 1	
Work Order Adjustment	0
Gas Used in other O&M Operations	354,086
Total	354,086

FERC FORM NO. 2 (12-96)	Page 552.1	
TEROT CRITICO: E (12 00)	. ago oca	

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		iviontn 1	Month 1
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	1,370	2,663
Line Operations	856	104,257	202,687
Purification Underground Storage	821	3,157	6,138
Other Underground Storage Operations	817	7,177	13,953
Other Compressor Station Fuel	819	2,708	5,265
		118,669	\$ 230,706

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Kanada A

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

	Month 2		Month 2
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	1	2
Line Operations	856	106,615	216,057
Purification Underground Storage	821	1,875	3,800
Other Underground Storage Operations	817	7,010	14,206
Other Compressor Station Fuel	819	1,543	3,127
•		117,044	\$ 237,192

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

	<u>Month 3</u>		<u>Month 3</u>
		Gas Used (Dth)	Amount (\$)
LNG Compressor Station Fuel	842.1	129	250
Line Operations	856	108,402	209,803
Purification Underground Storage	821	550	1,064
Other Underground Storage Operations	817	7,340	14,206
Other Compressor Station Fuel	819	1,952	3,778
·		118,373	\$ 229,101

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on page 520 line 29, after adjusting for drip shrinkage and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 44 Column: a

All excess gas is to be returned to shippers and is recorded in a volumetric tracker.

FERC FORM NO. 2 (12-96)

Page 552.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Schedule Page: 521 Line No.: 64 Colum			
For Balance Sheet accounts carried and resolve the month Northern Natural Gas Demarcation in			ce priced at the end of
The Respondent allocated discounted, negotiated and recourse amounts for lines 11, 18 and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.			
Schedule Page: 521 Line No.: 1 Column The Respondent is a reticulated pipeline and ba		offered under the tarit	ff all volumes are
The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.			